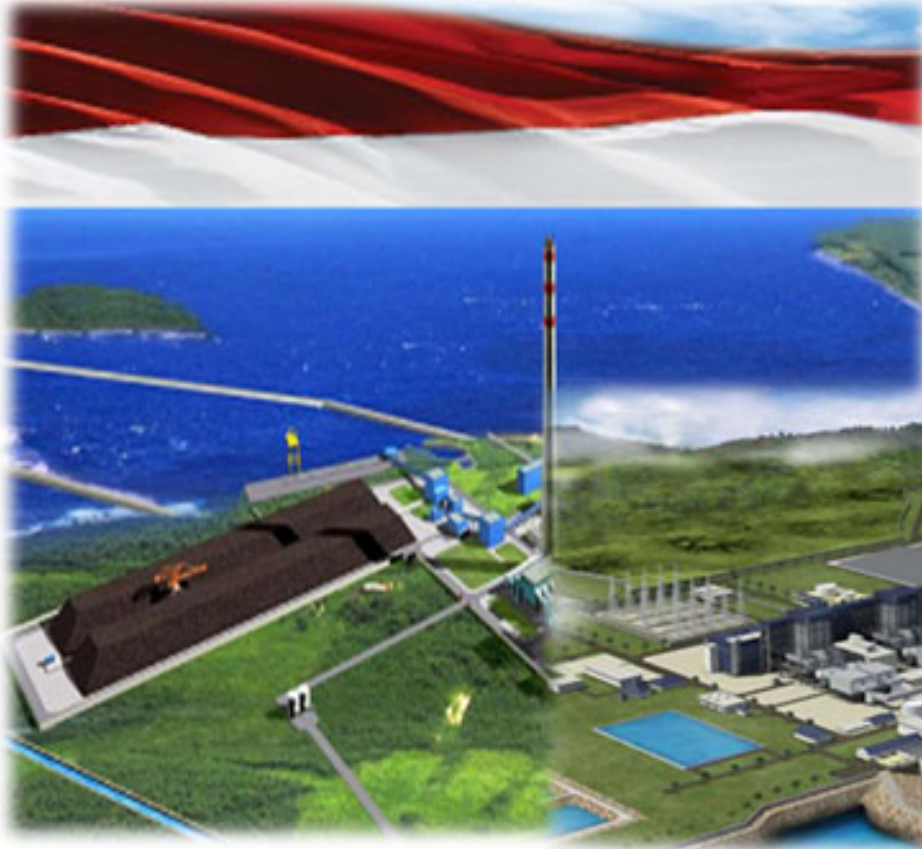




CORPORATE PRESENTATION, MARCH 2015

www.ptba.co.id

Reuters: PTBA.JK Bloomberg: PTBA IJ Exchange: JKT Ticker: PTBA

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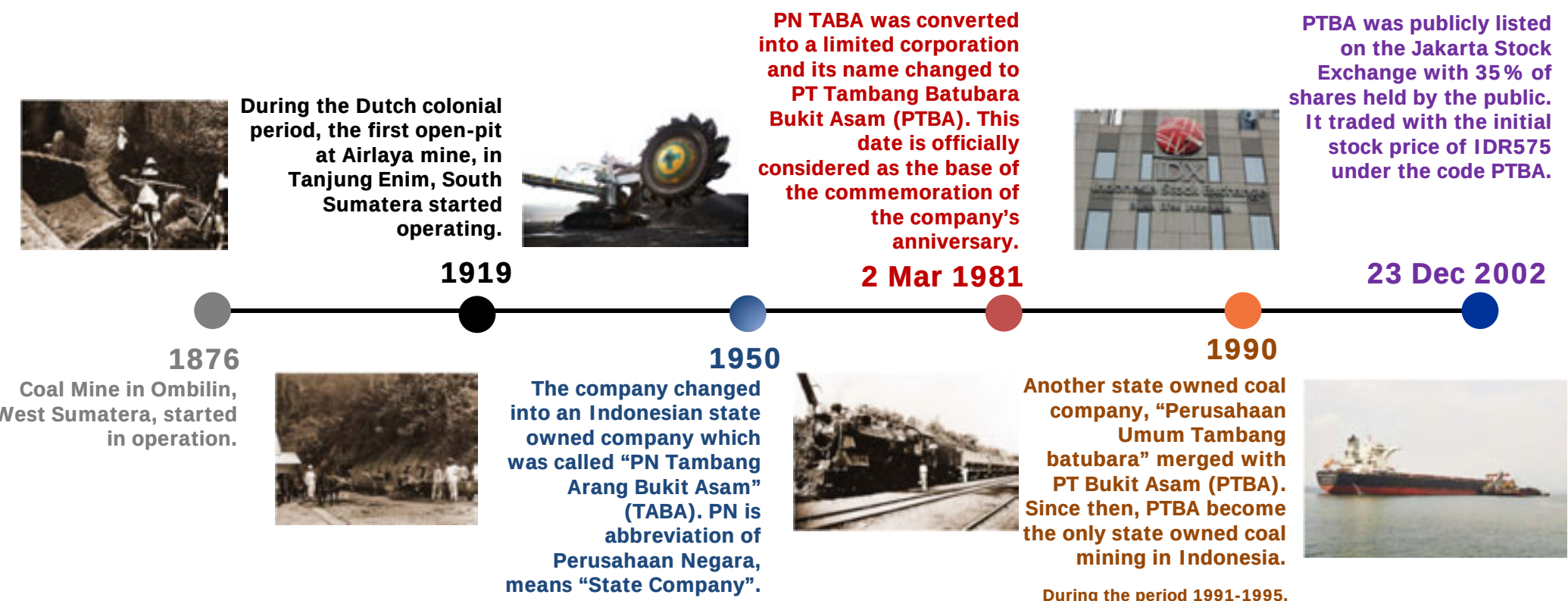


1. Introduction
 2. Operating Review
 3. Commercial Review
 4. Financial Review
 5. Development Projects
- Appendices



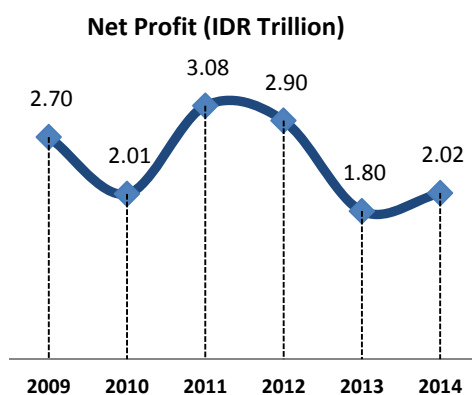
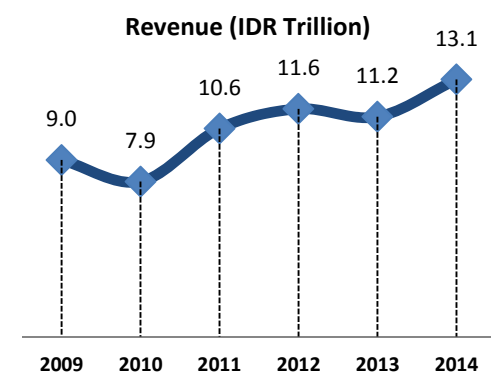
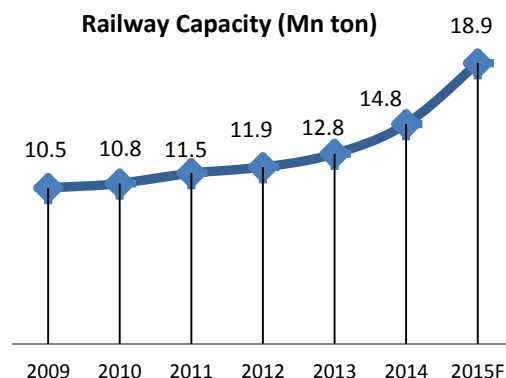
Company's Key Milestones

Indonesia's Oldest and Most Experienced Coal Producer



During the period 1991-1995, on the behalf of the Indonesian government, PTBA acted as the domestic coal regulator for Coal Contract of Works (CCoW).

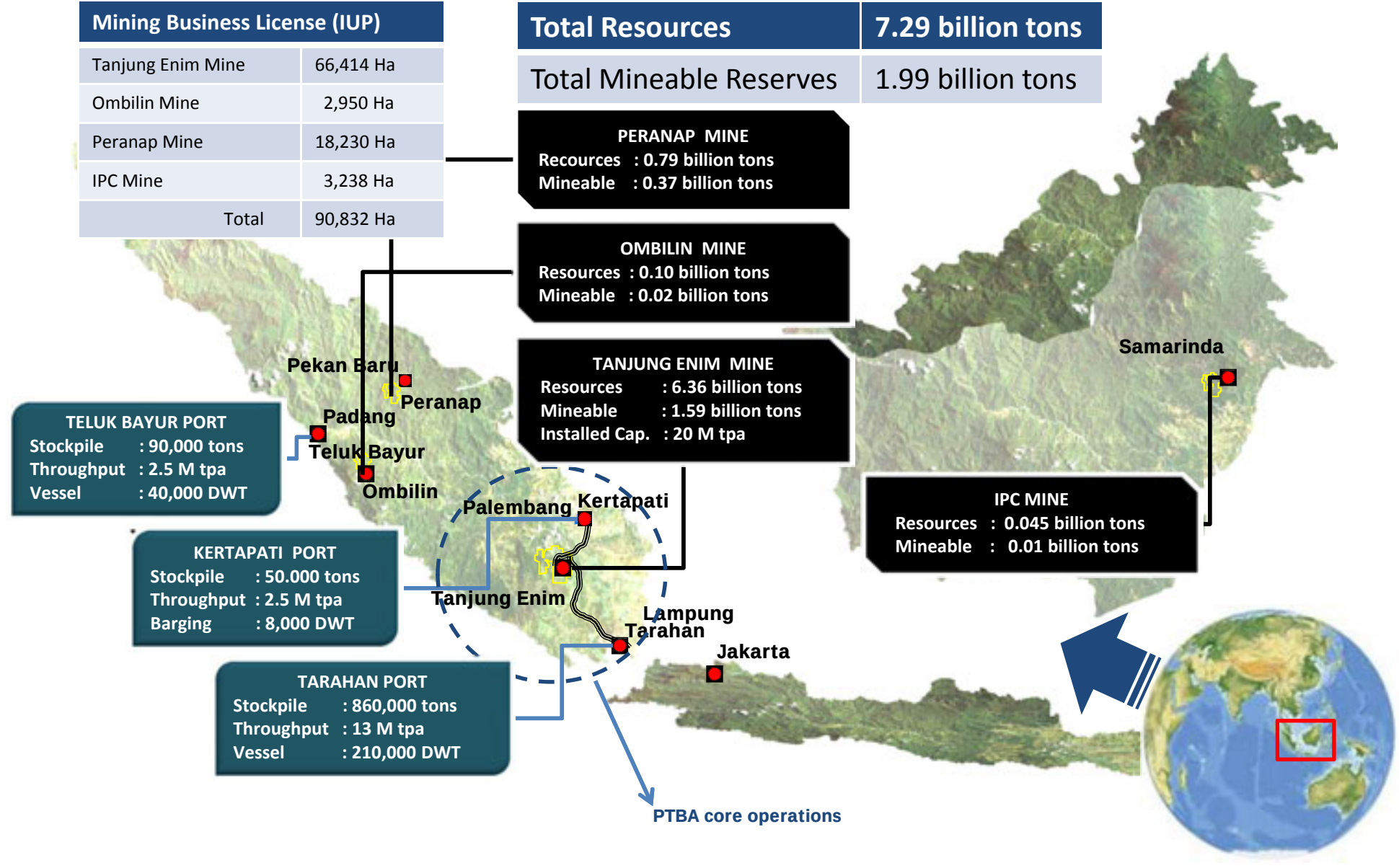
Operating Review



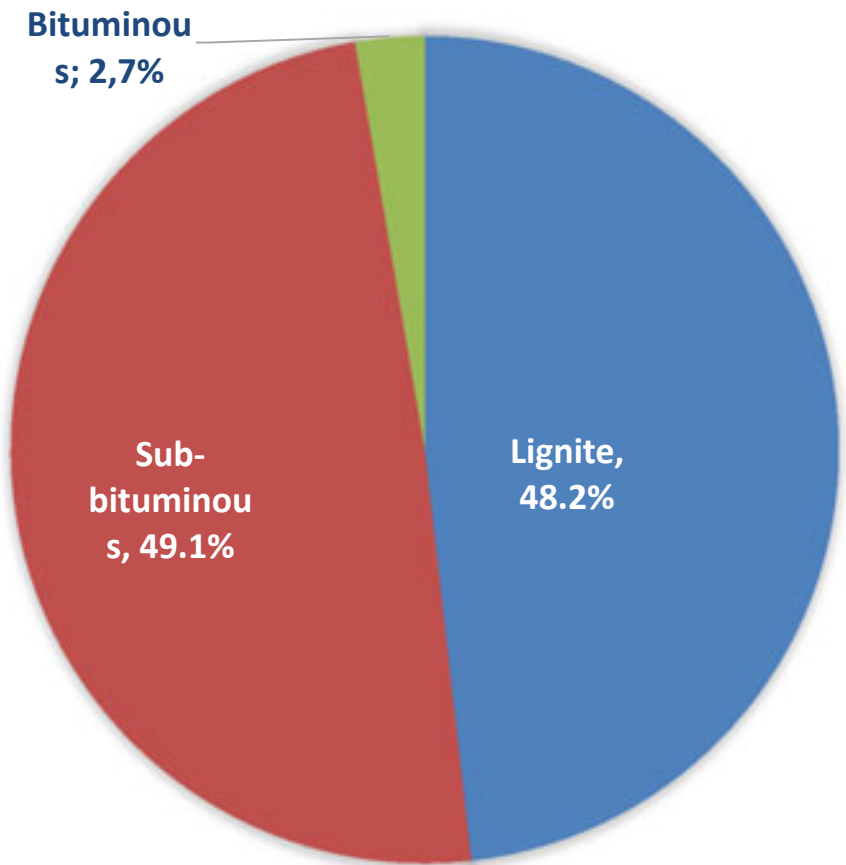
Performance Highlights

	2013 a	2014 b	% a/b	2015p c	% c/b
▪ Total Production	15.1	16.4	108%	20.9	127%
Prod. - Tanjung Enim	14.0	15.5	111%	19.9	128%
Prod. - IPC	1.1	0.9	82%	1.0	111%
Trading/Purchase	2.6	1.8	69%	2.7	150%
▪ Total Sales	17.8	18.0	101%	24.0	133%
Export	9.6	8.7	91%	13.7	157%
Domestic	8.2	9.3	113%	10.3	111%
▪ Railway Capacity	12.8	14.8	116%	18.9	128%
Tj. Enim - Tarahan	10.9	12.7	117%	16.3	128%
Tj. Enim - Kertapati	1.9	2.1	111%	2.6	124%

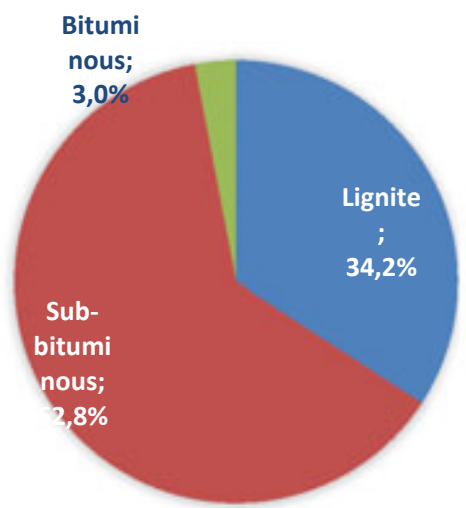
Current Operations



Coal Resources Total : 7.29 bn tons



Coal Mineable Reserves Total: 1.99 bn tons

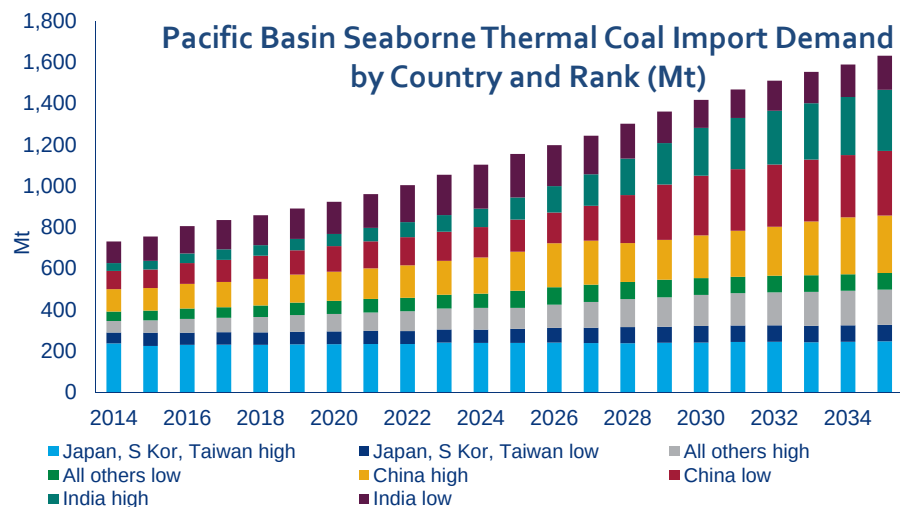


Parameter	BITUMINOUS	SUB BITUMINOUS	LIGNITE
TM (% ar)	< 18	18 -30	> 35
CV (KCal/Kg adb)	> 6,400	4,900 – 6,400	< 4,900
(KCal/Kg ar)	5,800 – 7,950	4,400 – 5,800	< 4,400

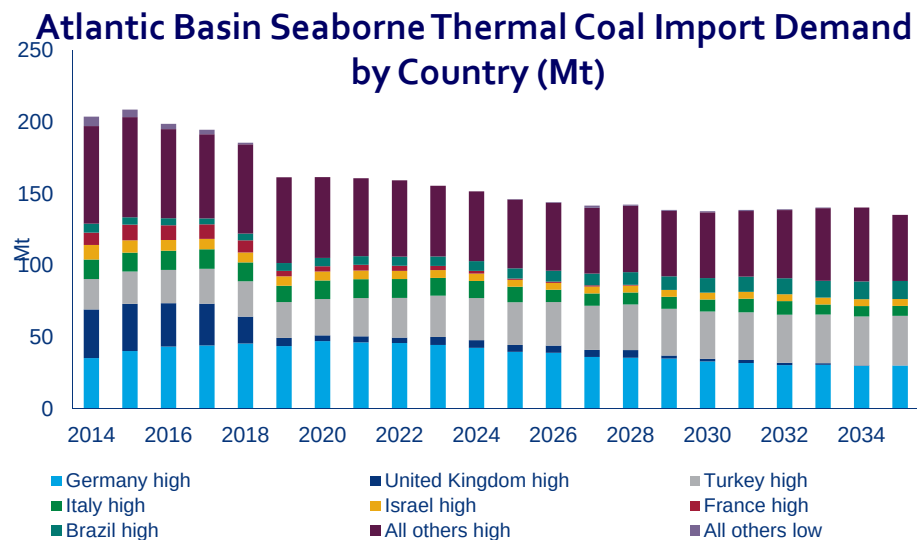
Commercial Review



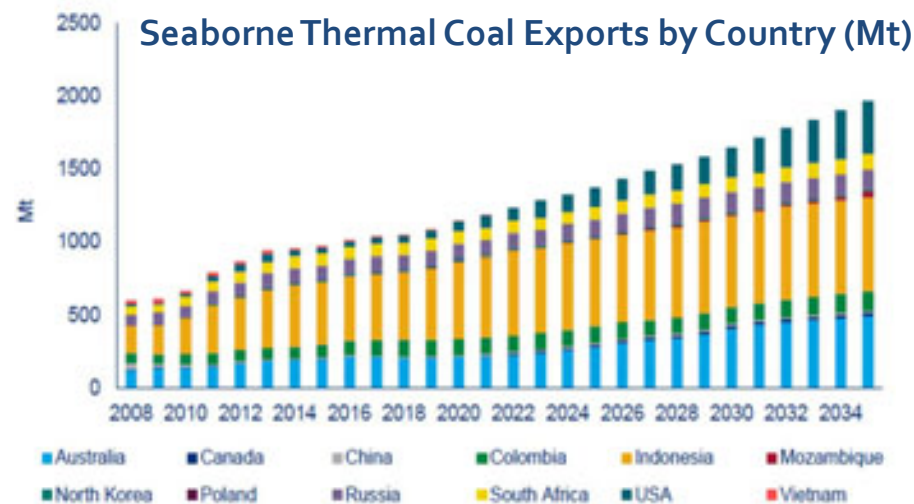
Global Coal Review



Source: Wood Mackenzie Coal Market Service, Desember 2014

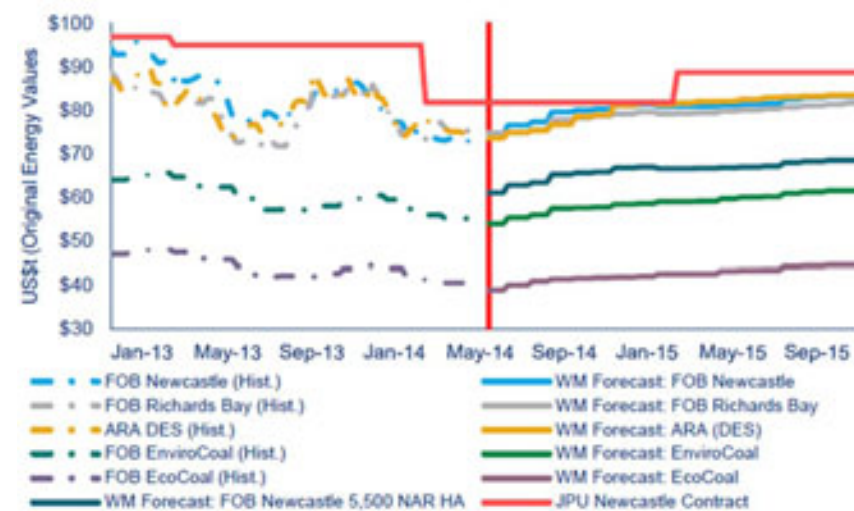


Source: Wood Mackenzie Coal Market Service, Desember 2014



Source: Wood Mackenzie Coal Market Service, July 2014

Thermal Coal FOB Price Forecast



Source: globalCOAL and Indonesian Govt (History), Wood Mackenzie Coal Market Service, June 2014

Commercial Review



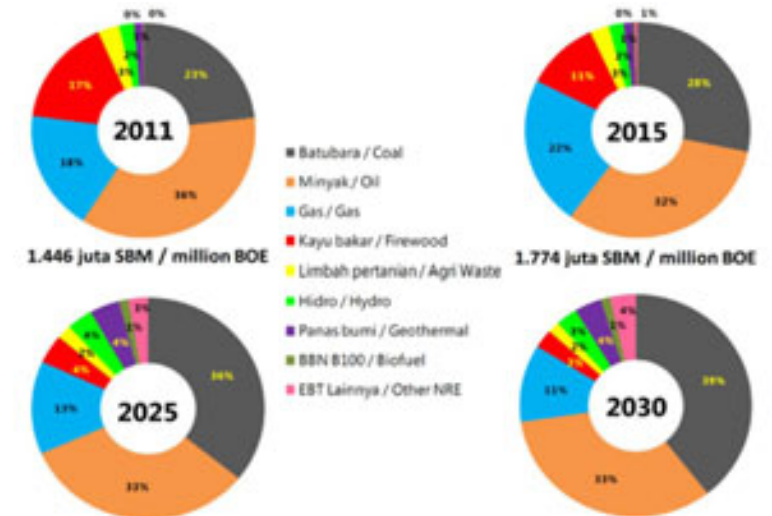
National Coal Review

Indonesian Domestic Demand Vs Exports (Mt)



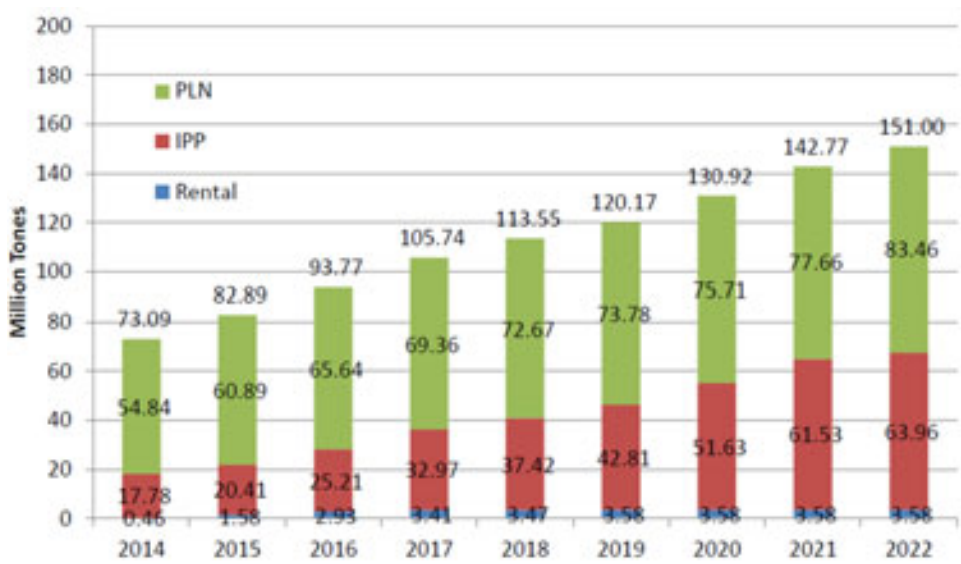
Source: Wood Mackenzie Coal Market Service, November 2013

Primary Energy Mix (%)



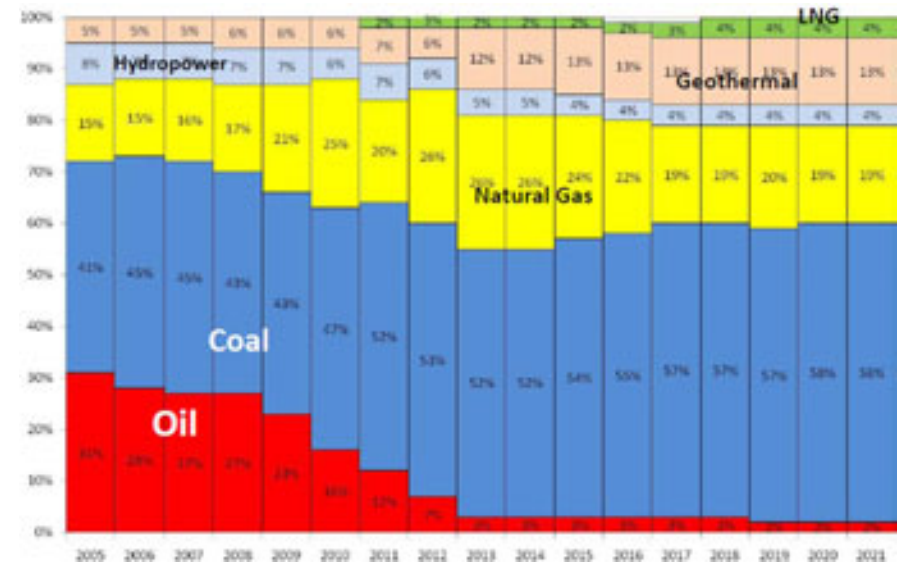
Source: Agency For The Assessment And Application Of Technology, Dec 2013

Coal Consumption Guidance for Electricity



Source : PLN, 2014

Fuel Mix 2005-2021 : For Power Generation



Source : PLN, 2014

Financial Review

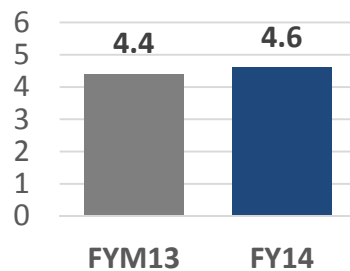
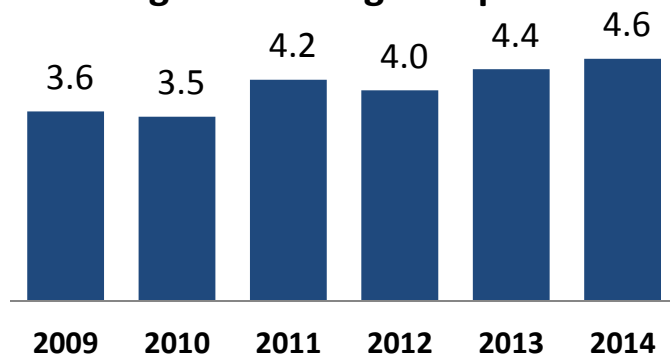
Costs & Prices

Total Cash Cost (FOB)

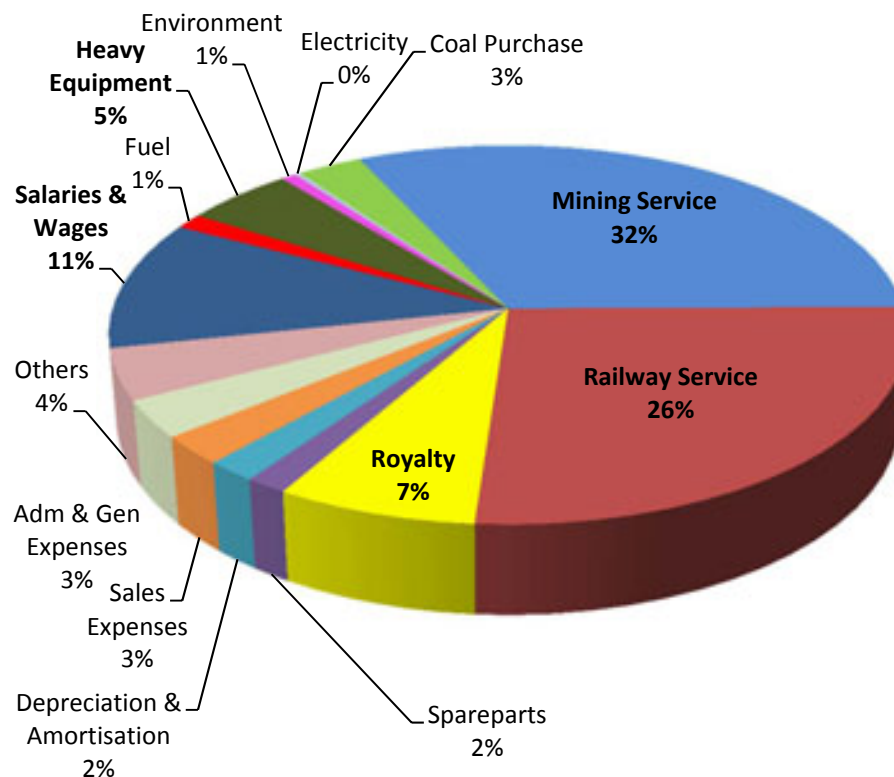
Tanjung Enim System *)	FY13	FY14	YoY
Ex Royalty (IDR)	513,732	585,075	+14%
Total (IDR)	554,655	630,293	+14%

*) Note: Total cash cost include COGS, G&A, Selling Expenses, Inventory

Weighted Average Strip Ratio



FY14 Total Cost Breakdown



Average Selling Price (ASP)

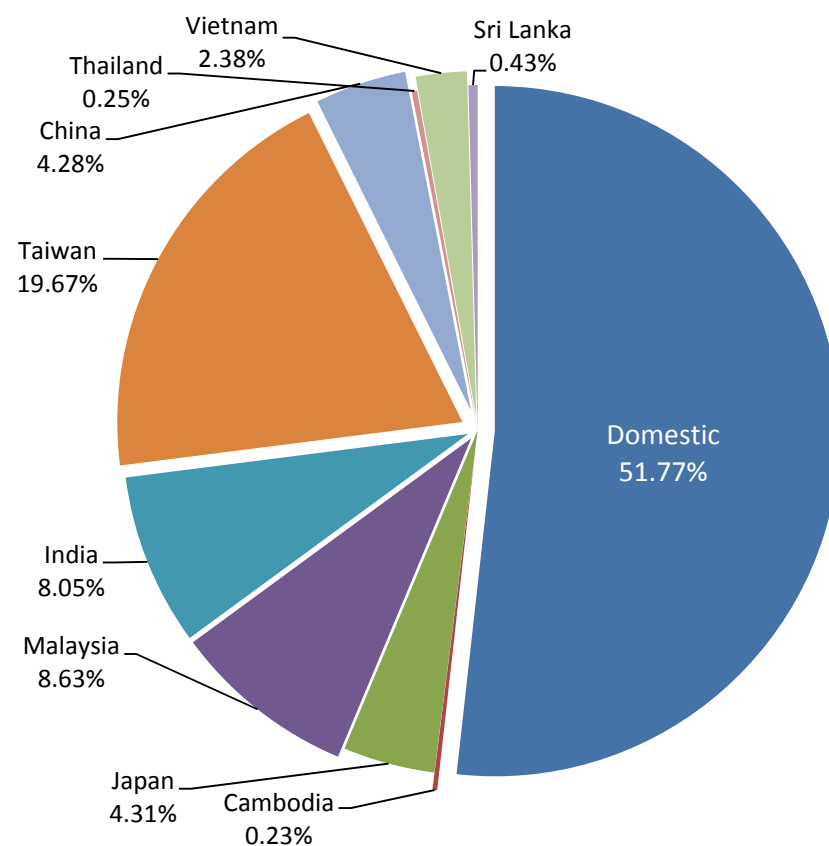
	FY13	FY14	YoY
Weighted ASP (IDR/Ton)	629,737	723,635	+15%
Export (USD/Ton)	74,33	68,97	-7%
Domestic (IDR/Ton)	582,581	688,644	+18%

Coal Brand & Sales Breakdown

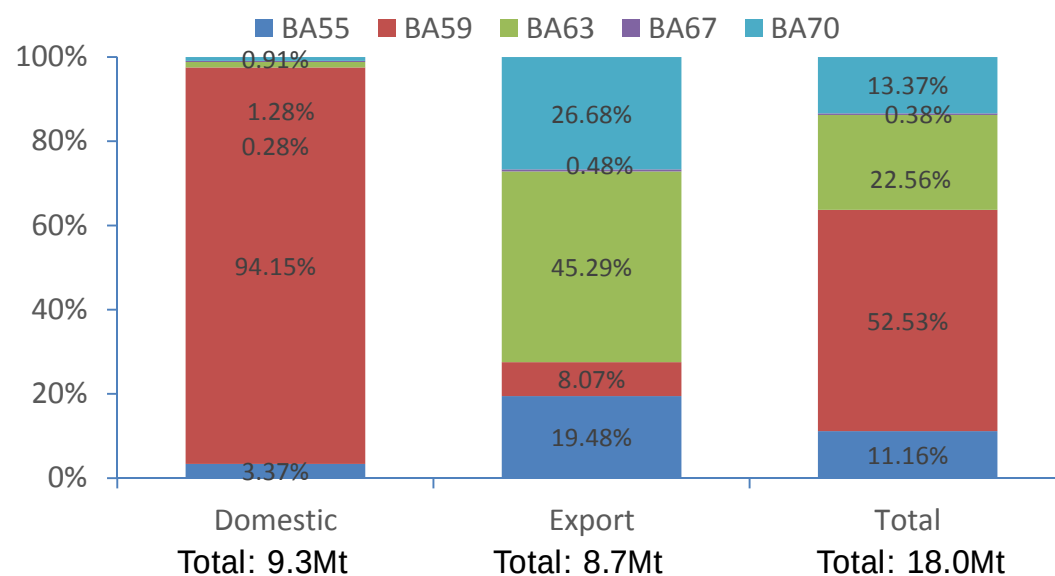
Type Of Coal by Quality

Coal Brand	CV		TM	IM	Ash	VM	FC	TS max	HGI
	Kcal/Kg,adb	Kcal/Kg,ar	%,ar	%,adb	%,adb	%,adb	%,adb	%,adb	
IPC 53	5,300	-	34	15	8	39	40	0.5	-
BA 55	5,500	4,550	30	15	8	39	38	0.8	50
BA 59	5,900	5,000	28	14	6	39	40	0.6	50
BA 61	6,100	5,000	28	12	7	41	40	0.8	50
BA 63	6,300	5,550	21	10	6	41	43	0.8	55
BA 67	6,700	6,100	16	8	6	42	44	0.8	55
BA 70 LS	7,000	6,450	14	7	4	42	47	0.7	55
BA 70 HS	7,000	6,450	14	7	4	42	47	1.2	55
BA 76	7,600	7,400	5	2	8	14	76	1.2	-

FY14 Sales Breakdown by country



FY14 Sales Breakdown by Quality

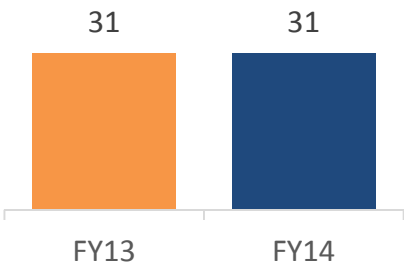


Financial Review

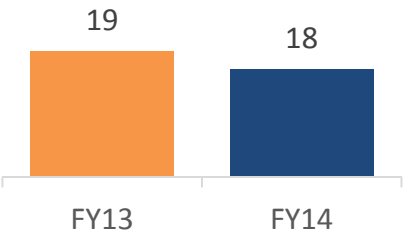


Financial Ratios

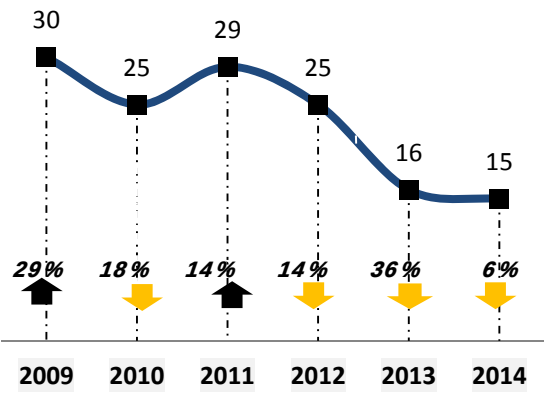
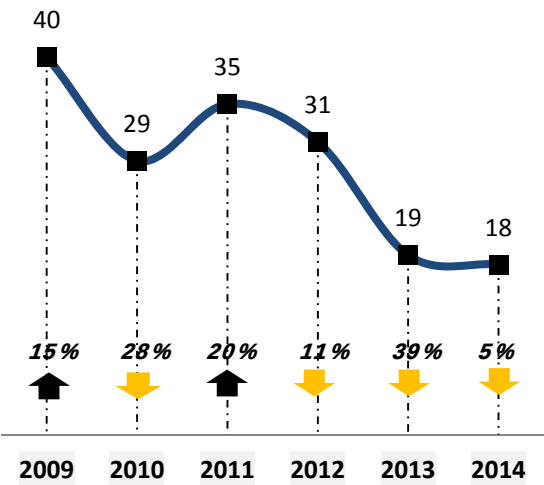
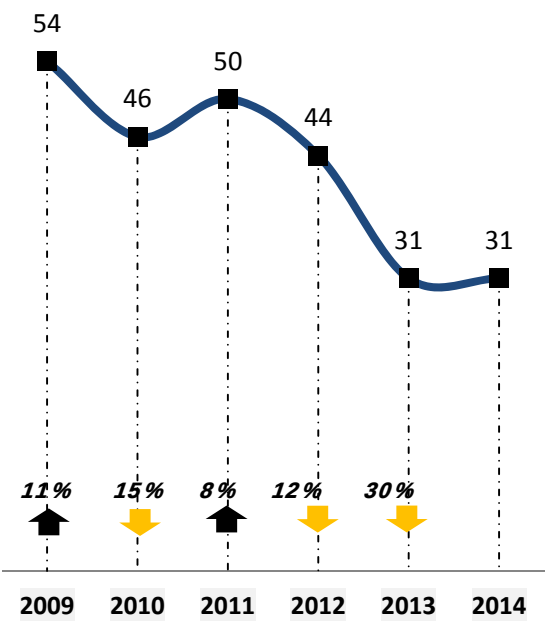
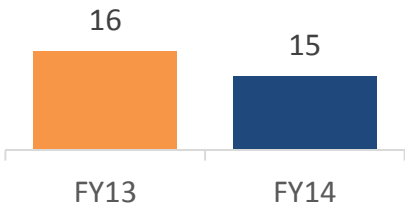
GROSS PROFIT MARGIN (%)



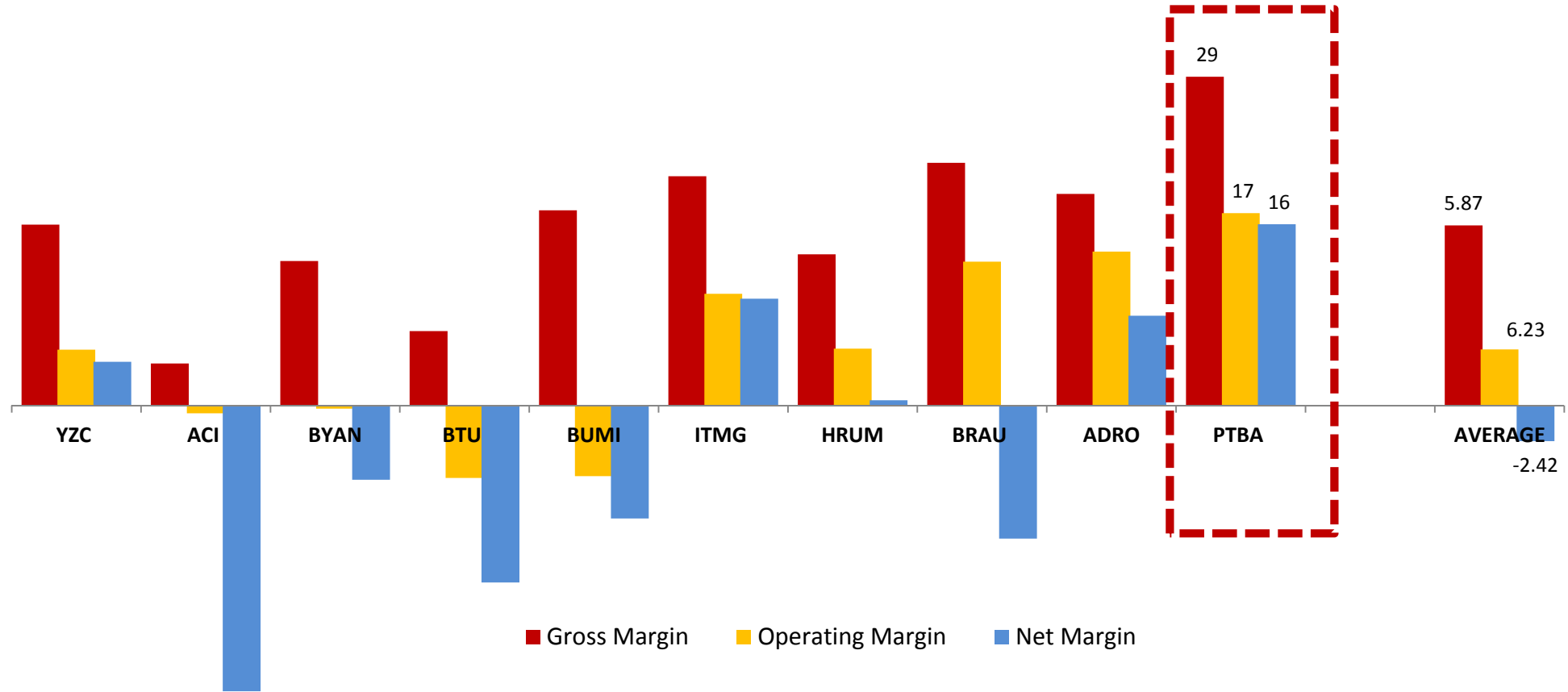
OPERATING PROFIT MARGIN (%)



NET PROFIT MARGIN (%)



PTBA Versus Global & Local Peers



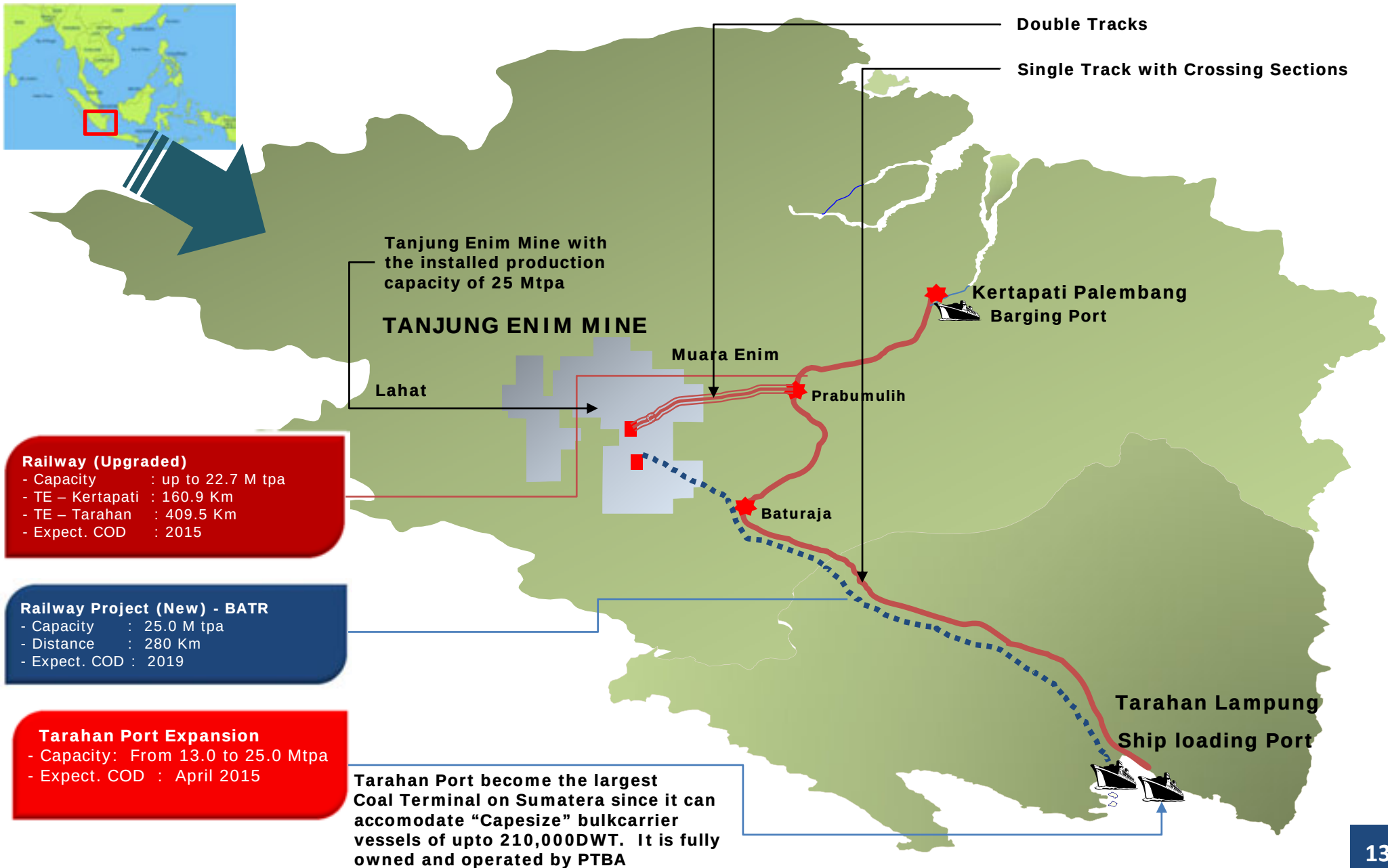
Source: Bloomberg, 30 January 2015

- YZC :Yanzhou Coal Mining
- ACI : Arch Coal Inc. – USA (NYSE)
- ADRO : PT Adaro Energi – IDX
- BRAU : PT Berau coal – IDX
- BTU : Peabody Energy Corp. – USA (NYSE)
- BUMI : PT Bumi Resources – IDX
- BYAN : PT Bayan Resources – IDX
- HRUM : PT Harum Energi – IDX
- ITMG : PT Indo Tambangraya Megah – IDX
- PTBA : PT Bukit Asam – IDX

Summary Financial Performance

(IDR Tn)	FY13	FY 14	YoY
Sales	11.209	13.077	116%
COGS	7.745	9.056	116%
EBITDA	2.529	2.870	113%
Net Income	1.826	2.016	110%
Assets	11.677	14.812	126%
Cash	3.343	4.039	120%
Net Profit Margin (NPM)	16%	15%	94%
Return On Asset (ROA)	16%	14%	87%
Return On Equity (ROE)	24%	23%	96%
Return On Investment (ROI)	25%	21%	85%

Distribution Infrastructures Development



Power Plants Development

800-1200MW Power Plant

- Location : Peranap Riau
- Coal Cons. : 8.4 M tpa
- COD : 2020

3x600MW Sumsel 9&10 PP

- Location : Muara Enim
- Coal Cons. : 8.4 M tpa
- COD : 2019

2x110MW Power Plant

- Location : Banjarsari
- Coal Cons. : 1.4 M tpa
- COD : 2Q 2015

2x620MW Power Plant

- Location : Central Banko
- Coal Cons. : 5.4 M tpa
- COD : 2019

3x10MW Power Plant

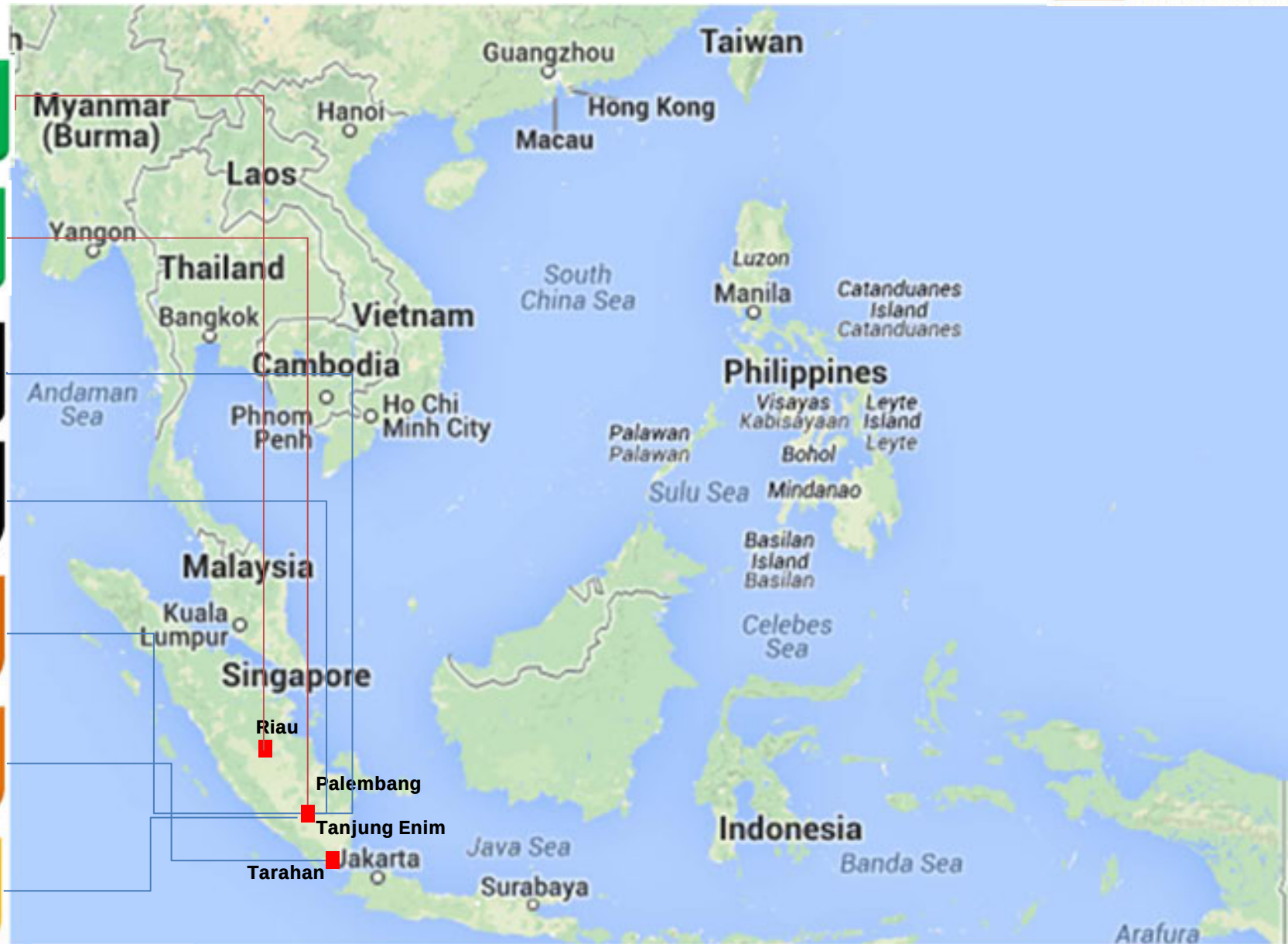
- Usage : Internal Mine Sites
- Coal Cons. : 0.15 M tpa
- In Operation : since Oct 2012

2x8MW Power Plant

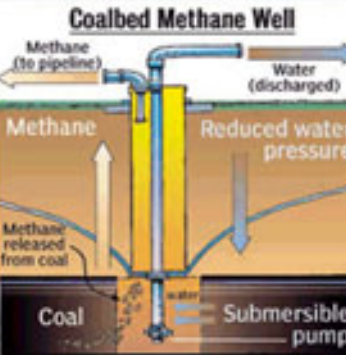
- Usage : Internal Port Sites
- Coal Cons. : 0.10 M tpa
- In Operation : since Dec 2013

4x65MW Power Plant

- Location : Tanjung Enim
- Coal Cons. : 1.4 M tpa
- In Operation : since 1987



Production Infrastructure & CBM

	Project	Status
	Upgraded Existing Railway Line 	- Tanjung Enim – Tarahan Port (410km), TE – Kertapati Port (161km) 100% owned by State Railway Company, PT KAI - Capacity of 22.7Mtpa (2015 – 2029) - Currently, it has a total of 3,071 wagons, included 600 new wagons that arrived in April 2014.
	BATR – Newly Developed Railway (Bukit Asam Transpacific Railway)	- Tanjung Enim – New Coal Terminal in Lampung (280km) - PTBA (10%), Rajawali Asia Resources (80%), China Railway EC (10%) - Investment of USD2 Bn, EPC Contract of USD1.3 Bn 18 Nov 2011, Frame Work Agreement funding with China Bank Consortium was signed. - Currently in finalization for mining JV Restructuring - Project will reach its peak capacity of 25 Mtpa in 4 years
	Tarahan Port Expansion	- Located at the southern tip of Sumatera Island - Newly developed infrastructures for RCD3 & RCD4, Jetty #2 & Shiploader, Additional stockpile of 2x150,000Mt, and Office. - By 2Q15, will be in operation with the new Jetty #2 is able to accomodate the giant 'Capesize' bulkcarrier vessels of upto 210,000DWT. - It becomes the largest coal terminal on Sumatera and Indonesia
	Coal Bed Methane (CBM)	- Located in Tanjung Enim Mine - PTBA (27.5%), Pertamina (27.5%), Dart Energy Australia (45%) ±40 MMSCF (Million Standard Cubic Feet per Day, with potential reserve of 0.8 Trillion Cubic Feet (TCF) - Investment of USD14.48 Mn (for the first three years)

Power Plants

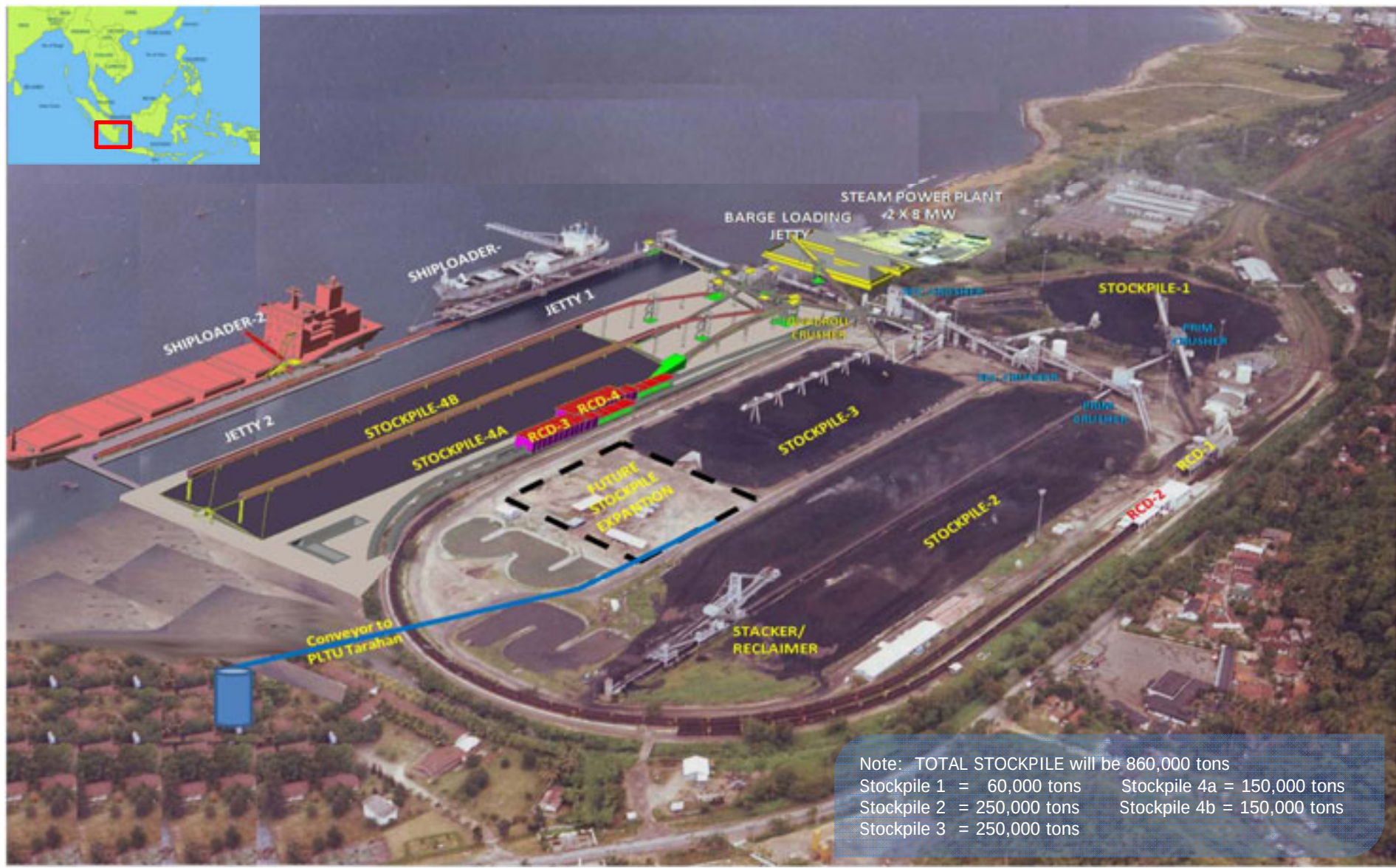
	The Plant	Status
	2x110MW Banjarsari Power Plant	- PTBA (59.75%), PJB (29.15%), NII (11.10%) - Investment of USD350 Mn - Coal Consumption: 1.4 M tpa - Estimated Commercial Date: 2Q15
	2x620MW Banko Tengah Plant	- PTBA (45%), China Huadian Hong Kong Company Ltd (55%) - Investment of USD1.6 Bn - Coal Consumption: 5.4 M tpa - PPA signed in September 2012 - Currently in the process of Financial Closure - Estimated Commercial Date: 2019
	800-1200MW Peranap Power Plant	- PTBA (Majority in Mining), PLN (Majority in Power Plant), TNB (Majority in Transmission) - Investment of USD2.4 Bn - Coal Consumption: up to 8.4 M tpa - Currently in the process of preparation for the FS of power plant & transmission - Estimated Commercial Date: 2020
	3x10MW Power Plant for internal use	- Located at Tanjung Enim Mine - Investment of USD42 Mn - Coal consumption: 0.15 Mtpa - In operation since October 2012
	2x8MW Power Plant for internal use	- Located at Tarahan Port - Investment of USD29.12 Mn - Coal consumption: 0.10 Mtpa - In operation since December 2013

Long Term Domestic Commitment

Supporting National Energy Policy

□ Having A Total Long Term Coal Supply with:		<u>Committed Volume</u>
○ National Power Company\PLN (2010 – 2030)	:	262 Mt
○ Indonesia Power (2013 – 2022)	:	52 Mt
○ Huadian Bukit Asam Power\Power Plant (25 Years)	:	150 Mt
○ Bukit Pembangkit Innovative\Power Plant (30 Years)	:	36 Mt
○ Indonesia Fertilizer (30 Years)	:	69 Mt
○ <u>Cilacap Power Plant (4 Years)</u>	:	5 Mt
Total		: 574 Mt
□ Supporting Power Plants Projects Development for:		<u>Coal Consumption</u>
○ 3x10MW Power Plant, Muara Enim (In Operation)	:	0.15 Mtpa
○ 2x8MW Power Plant, Lampung (In Operation)	:	0.10 Mtpa
○ 2x110MW Banjarsari Power Plant (In Completion Process)	:	1.40 Mtpa
○ 2x610MW Banko Tengah Power Plant (In Progress)	:	5.40 Mtpa
○ 800 – 1200MW Peranap (In the Process)	:	8.40 Mtpa
○ 1800MW Sumsel 9-10 Power Plant (In Bidding Process)	:	8.10 Mtpa

The New Look of Tarahan Port in 2015



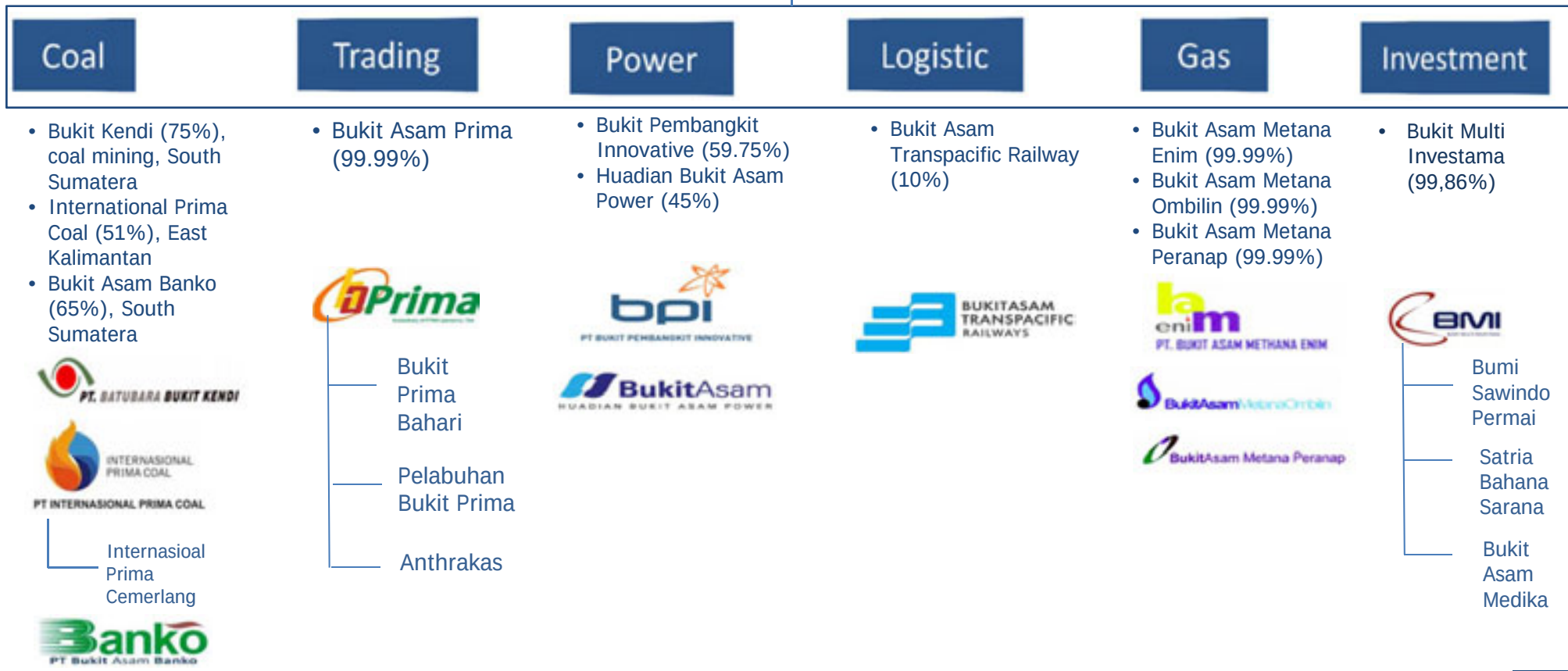
PTBA Structure

PTBA operates a fully integrated large coal mining in Tanjung Enim (South Sumatera), Ombilin (West Sumatera), Peranap (Riau), and East Kalimantan with Total Resources & Reserves are 7.29 billion tons and 1.99 billion tons respectively



The Indonesian Government owns 65% of Total Shares

The Subsidiaries:



Appendix

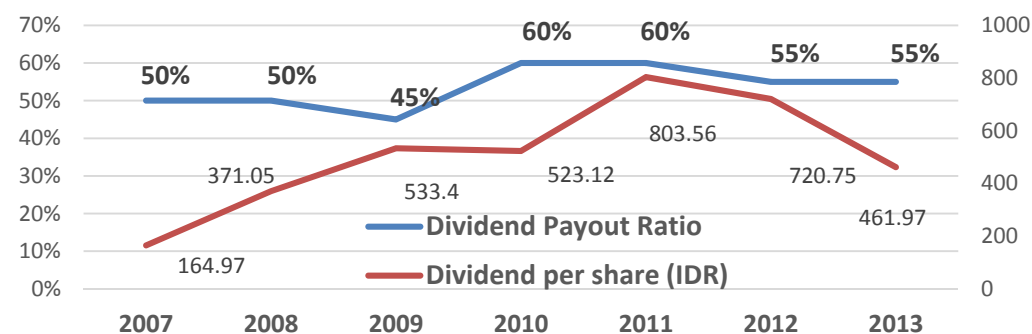
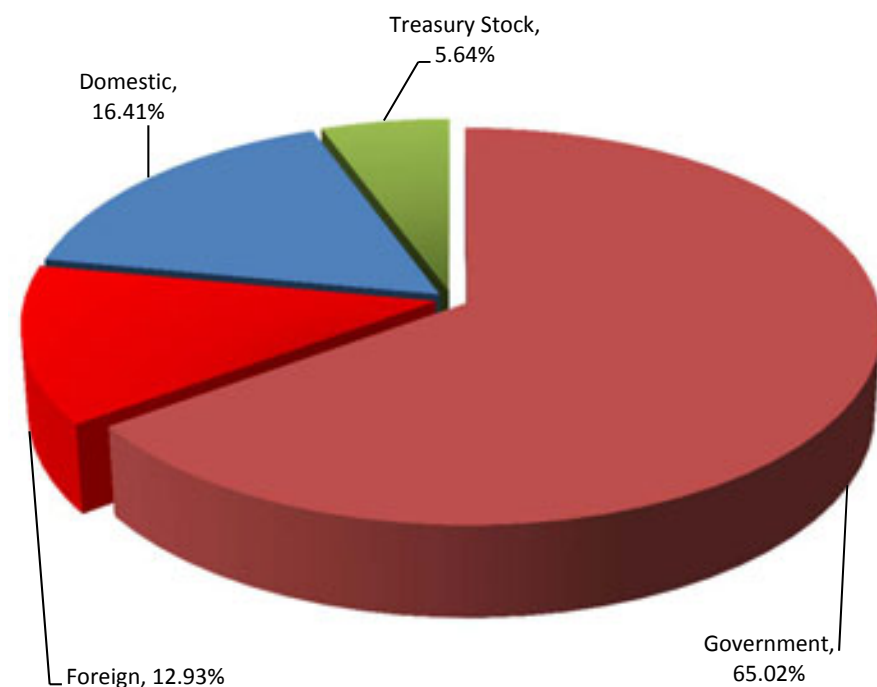
The Top Thirty Five Shareholders of PTBA ended 31 January 2015

No	Shareholders	Number	%
1	NEGARA REPUBLIK INDONESIA	1,498,087,500	65,02
2	TAMBANG BATU BARA BUKIT ASAM (PERSERO),	129,997,500	5,64
3	BPJS KETENAGAKERJAAN-JHT	53.376.000	2,32
4	PT TASPEN (PERSERO) - THT	35.516.000	1,54
5	PEMERINTAH PROPINSI SUMATERA SELATAN	21.315.000	0,93
6	BBH BOSTON S/A VANGRD EMG MKTS STK INF	16.558.825	0,72
7	PT AIA FINL - UL EQUITY	16.495.200	0,72
8	BBH LUXEMBOURG S/A FIDELITY FD SICAV-FID	14.964.100	0,65
9	BPJS KETENAGAKERJAAN - JKK	10.888.000	0,47
10	PAMAPERSADA NUSANTARA, PT	9.000.000	0,39
11	BPJS KETENAGAKERJAAN - BPJS	8.529.900	0,37
12	THE NT TST CO S/A DRIEHAUS EMERGING MKTS	8.403.700	0,36
13	REKSA DANA BNP PARIBAS INFRASTRUKTUR PLU	8.356.000	0,36
14	SSB TRLD SSL C/O SSB, BOSTON TRILOGY INV	7.769.844	0,34
15	PEMERINTAH DAERAH KABUPATEN MUARA ENIM	6.946.000	0,30
16	SSB 1BA9 ACF MSCI EQUITY INDEX FUND B-IN	6.123.100	0,27
17	ASURANSI JIWA MANULIFE INDONESIA, PT-494	6.072.900	0,26
18	REKSA DANA SCHRODER DANA PRESTASI DINAMI	5.651.600	0,25
19	JPMORGAN CHASE BANK NA RE NON-TREATY CLI	5.630.081	0,24
20	SSB OBIH S/A ISHARES MSCI EMERGING MARKE	5.471.100	0,24
21	JPMCB-VANGUARD TOTAL INTERNTNL STOCK IND	5.467.100	0,24
22	CITIBANK NEW YORK S/A EMERGING MARKETS C	5.453.900	0,24
23	HSBC BK PLC RE AGUS FUND MANAGER S/A ABU	4.747.434	0,21
24	REKSA DANA ASHMORE DANA PROGRESIF NUSANTARA	4.494.700	0,20
25	HSBC BK PLC RE TRANG FUND MANAGER S/A AB	4.081.895	0,18
26	SSB OBGF S/A ISHARES MSCI INDONESIA ETF-	3.988.850	0,17
27	CITIBANK LONDON S/A STICHTING PGGM DEPOS	3.779.700	0,16
28	UBS AG LONDON - ASIA EQUITY A/C 214072-4	3.679.988	0,16
29	RD MANDIRI INVESTA EKUITAS DINAMIS - 831	3.546.900	0,15
30	GIC S/A GOVERNMENT OF SINGAPORE	3.534.114	0,15
31	BNYM S/A FLORIDA RETIREMENT SYSTEM-20399	3.379.514	0,15
32	BPJS KETENAGAKERJAAN - JK	3.372.100	0,15
33	J.P.MORGAN BANK(IRELAND) RE J.P.MORGAN I	3.237.670	0,14
34	REKSA DANA MANDIRI SAHAM ATRAKTIF	3.175.800	0,14
35	RD BNP PARIBAS EKUITAS - 897634000	3.089.000	0,13

Source: Datindo, 31 January 2015

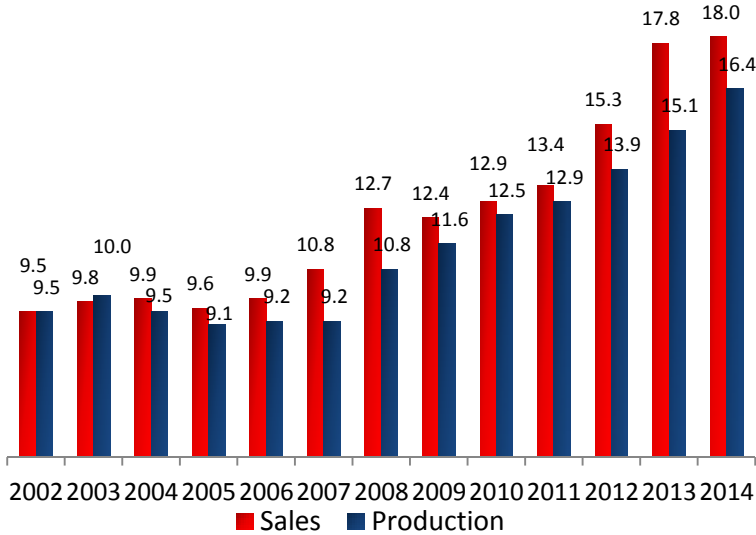
Note: Total outstanding shares of 2,304,131,850

Shareholders Information

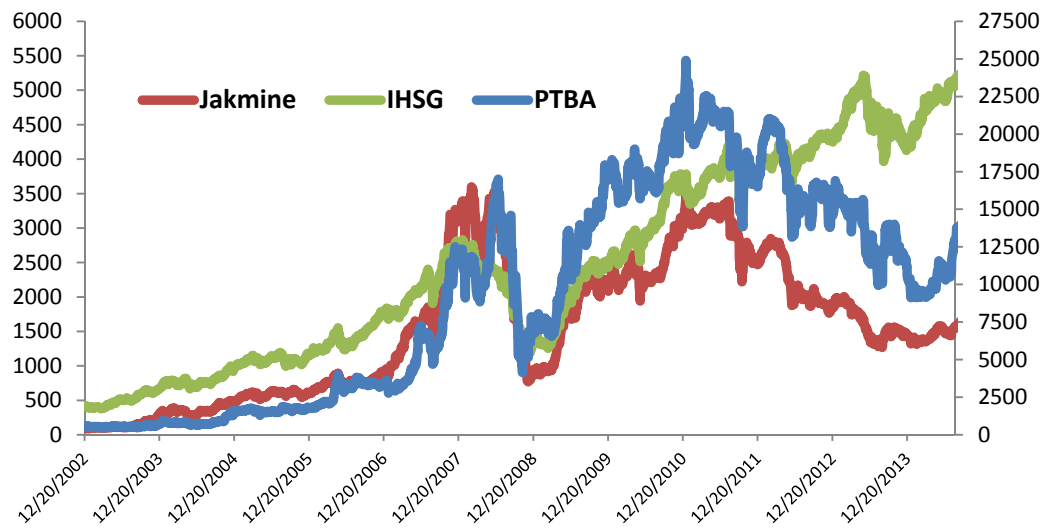


Appendix

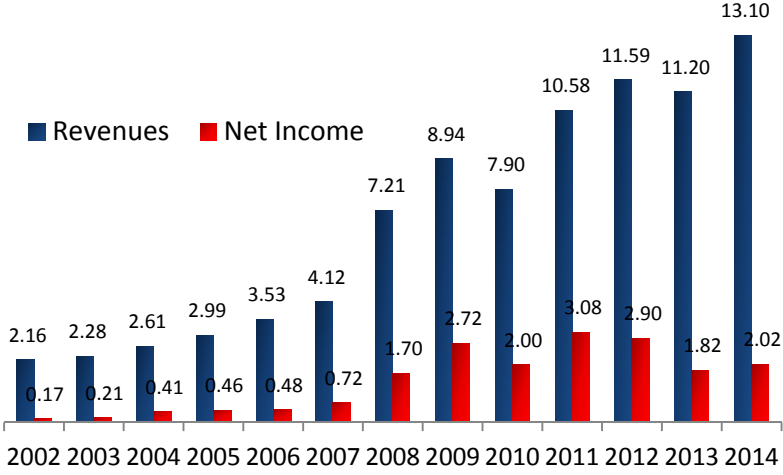
Production Vs Sales 2002 - 2014



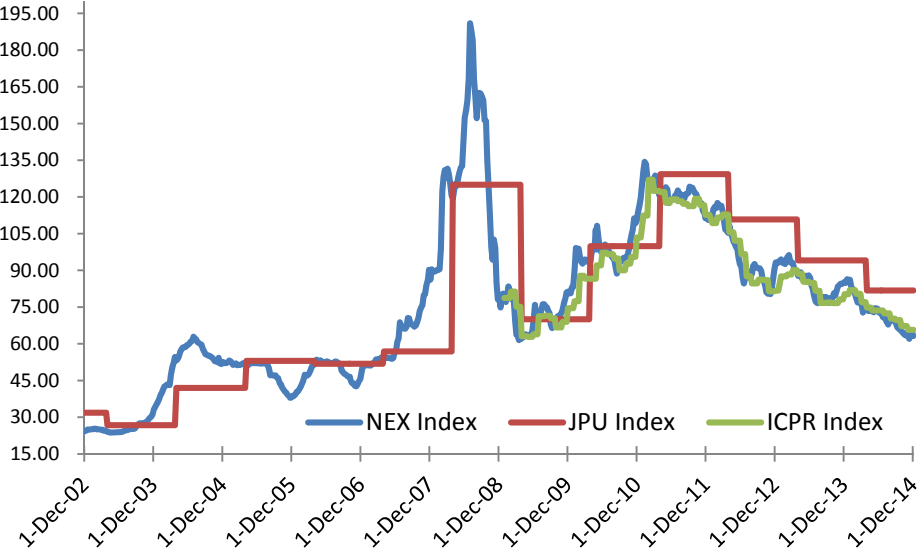
Index Movement Dec'02 – Dec'14



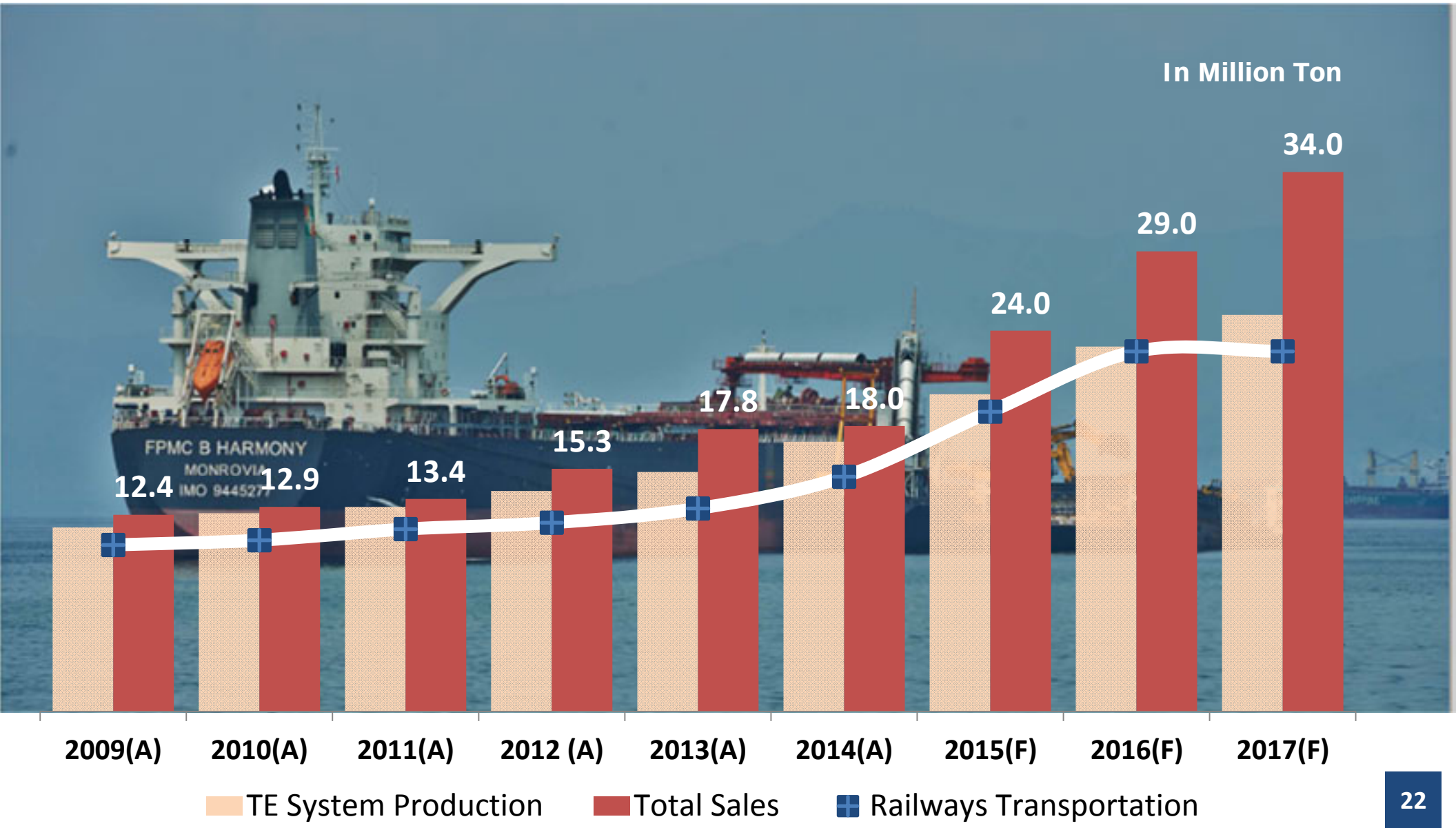
Revenues Vs Net Income 2002 - 2014



Coal Price Indexes Dec'02 – Dec'14 (USD/t)



Projected Sales Volume to 2017



Disclaimer:

This presentation contains forward-looking statements based on assumptions and forecasts made by PT Bukit Asam (Persero) Tbk management. Statements that are not historical facts, including statements about our beliefs and expectations, are forward-looking statements. These statements are based on current plans, estimates and projections, and speak only as of the date they are made. We undertake no obligation to update any of them in light of new information or future events.

These forward-looking statements involve inherent risks and are subject to a number of uncertainties, including trends in demand and prices for coal generally and for our products in particular, the success of our mining activities, both alone and with our partners, the changes in coal industry regulation, the availability of funds for planned expansion efforts, as well as other factors. We caution you that these and a number of other known and unknown risks, uncertainties and other factors could cause actual future results or outcomes to differ materially from those expressed in any forward-looking statement.



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Website : www.ptba.co.id