



PT BUKIT ASAM Tbk

Corporate Presentation Q1 2020



Outline

- 1. Introduction
- 2. Q1 2020 Update
- 3. Company Overview

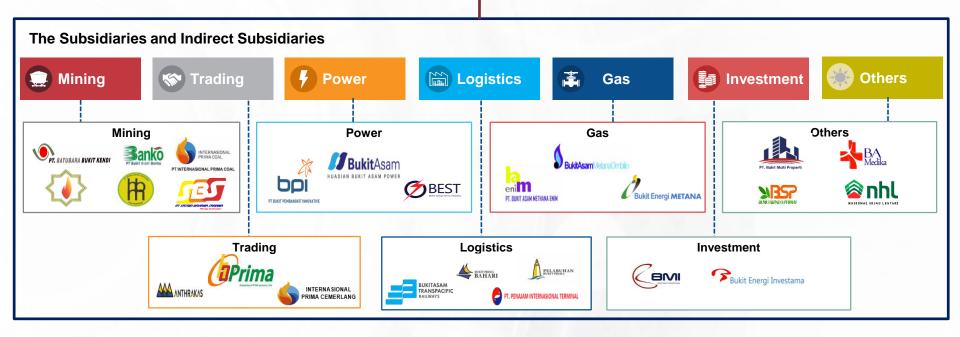


1. Introduction





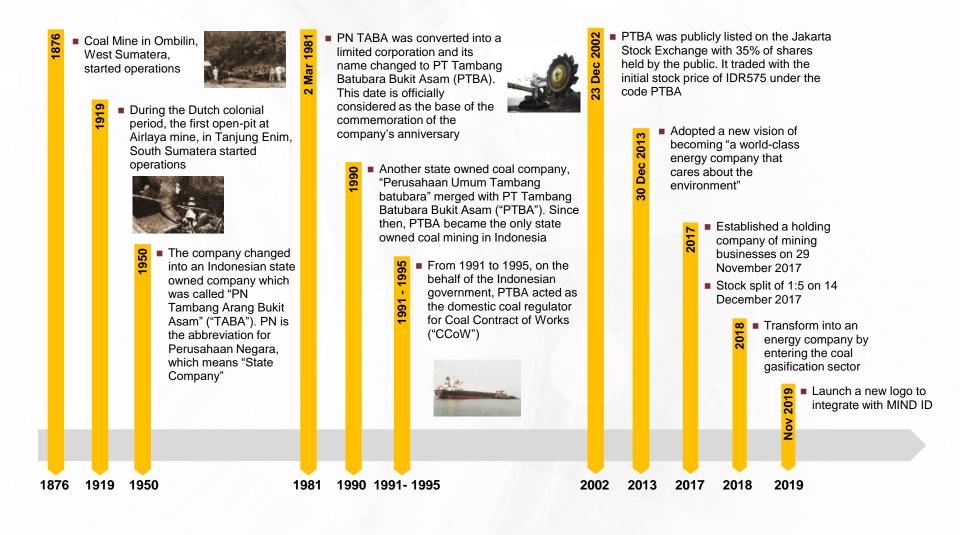
PT Indonesia Asahan Aluminium (Persero) owns ~65,93% of total shares



PTBA continues to diversify its source of revenues – The Company's core coal mining business is supported by the development of other businesses in power generation, logistic, coal beneficiation, investment and others.



Key Milestones



PTBA is Indonesia's Oldest and Most Experienced Coal Producer



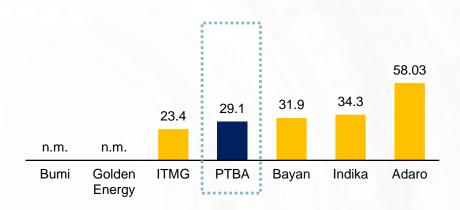


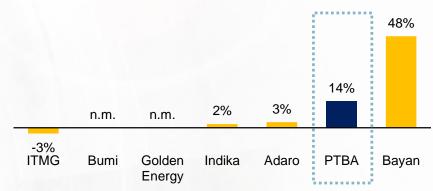
PTBA among peers



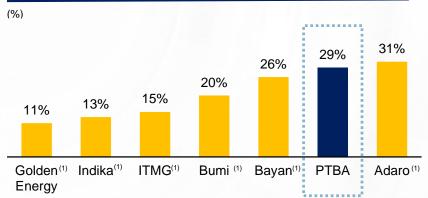
(Mn ton)

2016 - 2019 Production CAGR

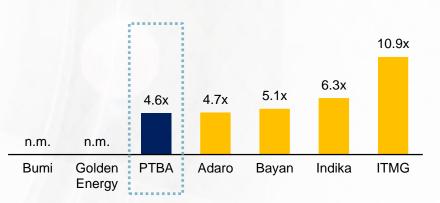




2019 EBITDA Margin



2019 Weighted Average Stripping Ratio



Source: Internal Analysis. (1) Adjusted EBITDA.

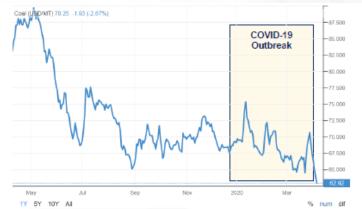
PTBA is one of the fastest growing and lowest cost coal producers in indonesia

2. Q1 2020 Update



Impacts of Covid-19 to Coal Market

The Trend of Newcastle Coal Price



Coal Supply and Demand Projections



Lockdown in South Africa, as one of the world's major coal exporter with 7% of exports by 2019, will affect global coal supply even though the South Africa Government is currently reviewing export policies on a case by case.

India, as one of the world's major coal importer has announced a lockdown that will significantly affect global coal demand.

With global coal surplus conditions and pressures from lower oil and gas prices, several analysts predict that prices will fall in the middle of 2020 which will begin to stabilize by the end of 2020.

In terms of domestic coal industry, there will be reduction in coal consumption by the PLN group due to a decrease in industrial electricity demand.



Actions taken by PTBA to mitigate The Covid-19 outbreak





Company Regulations





Company Activities





Equipment & Infrastructure

- Covid-19 Prevention Guidelines
- Provide The Protocol of Work From Home
- The Protocol of Campaign to Prevent Covid-19
- The Protocol to Access The Office, Site, and Employee Housing
- etc



- Checking Body Temperature
- Implementation of Work From Home for Jakarta Office
- Postpone The Business Trip
- Virtual Meeting
- Disinfectant Spraying
- etc

- Thermogun
- Hand Sanitizer
- Face Mask
- PPE
- Representative Hospital
- etc









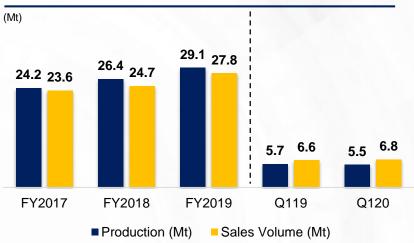
Key Performance Highlights

	FY 2020 E	Q1 2020	Q1 2019	QoQ (% change)
Sales volume (Mt)	29.9	6.8	6.6	2.1
Production (Mt)	30.3	5.5	5.7	-2.8
Railway Capacity (Mt)	27.5	6.5	5.8	12.1
Revenue (IDR TN)	n.a.	5.1	5.3	-4.0
Net Profit (IDR TN)*	n.a.	0.9	1.1	-20.6
Weighted Average Selling Price (IDR/t)	n.a.	741,845	772,058	-3.9
Stripping Ratio (x)	4.7	4.4	4.6	-4.4

Note: *net profit after minority interest

Key Operational Highlights

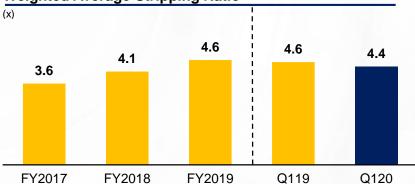
Production and Sales Volume



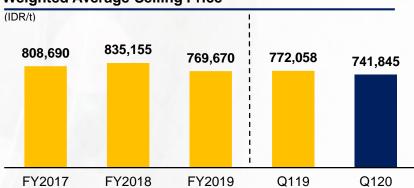
Railway Capacity



Weighted Average Stripping Ratio



Weighted Average Selling Price



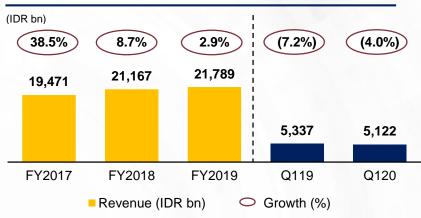
PTBA's achievement is still on track as planned



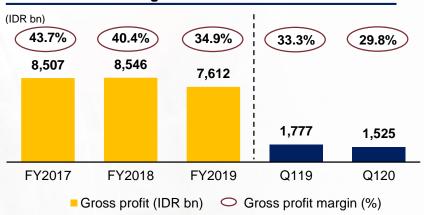


Key Financial Highlights

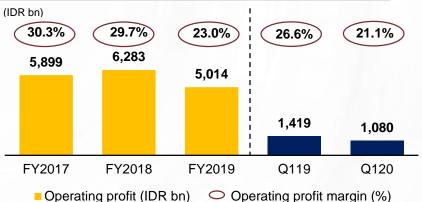
Revenue and Growth

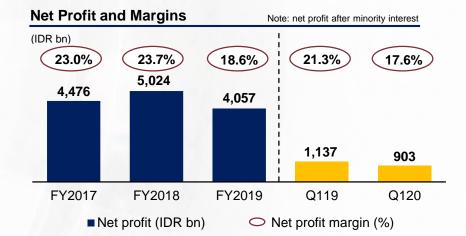


Gross Profit and Margins



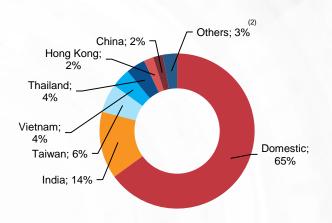
Operating Profit and Margins



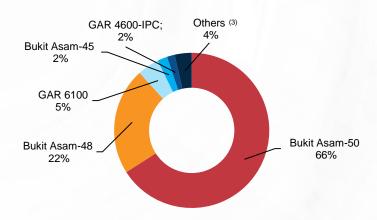


Key Financial Highlights (Cont.)

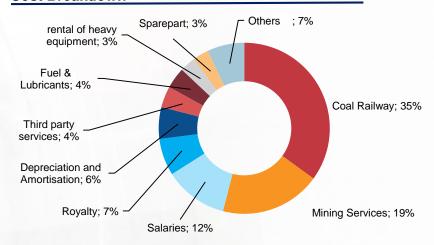
Sales Breakdown by Country(1)



Sales Breakdown by Quality(1)



Cost Breakdown



Total Cash Cost (FOB) (4)

Cash cost (IDR '000/t)	Q120	Q119	% Peningkatan (Penurunan)
Total	579	587	(1.31)

- (1) Breakdown based on sales distribution per ton.
- 2) Others include Japan, Malaysia, Philliphines, Australia.
- (3) Others include Bukit Asam 67, Bukit Asam 64, GAR 4700 IPC
- 4) Total Cash Cost include COGS, G&A, Selling Expenses, Inventory and Royalty.



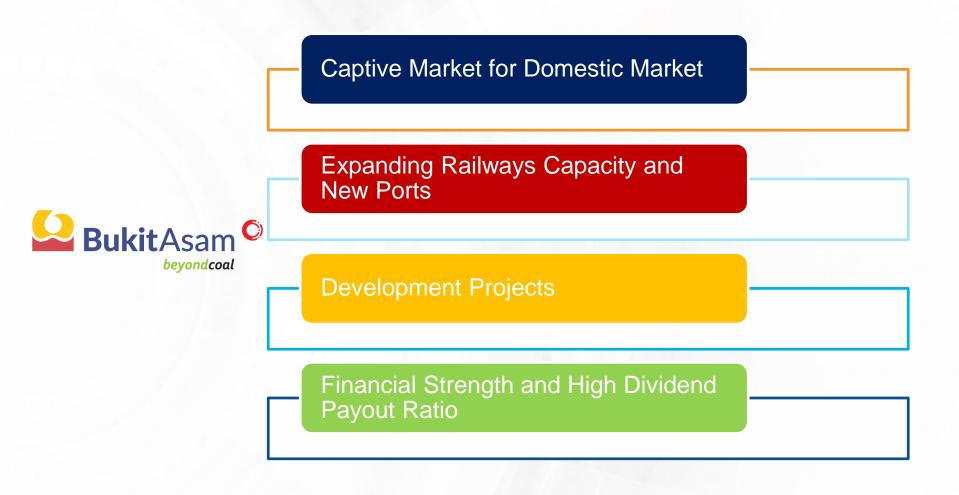




3. Company Overview



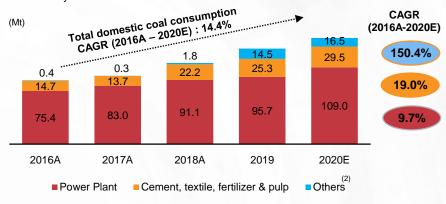
Company Overview



Captive Market for Domestic Market

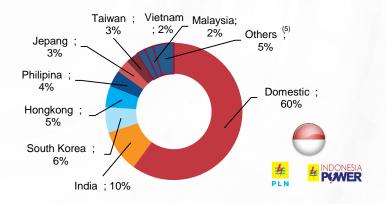
Domestic coal consumption expected to grow at ~14.4% (1)

 Overall coal domestic consumptions is expected to grow at 14.4%, largely driven by demand from power plants and Cement, textile, fertilizer & pulp industry



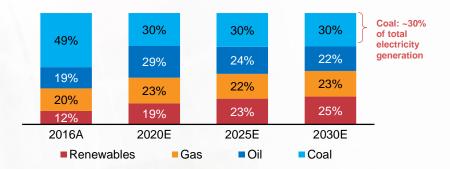
PTBA's sales breakdown per country FY 2019 (4)

Given its strong relationship with PLN and abundant reserves (>100 years' reserve life), PTBA was the highest coal DMO supplier company in 2019



Coal remains the key source of Indonesia's energy over time⁽³⁾

- Indonesia's energy mix is expected to undergo a transformation over the next decade that would result in more coal being consumed⁽¹⁾
- Indonesia plans to increase power generation by 35 GW Program, of which 20GW is expected to be generated using coal⁽¹⁾



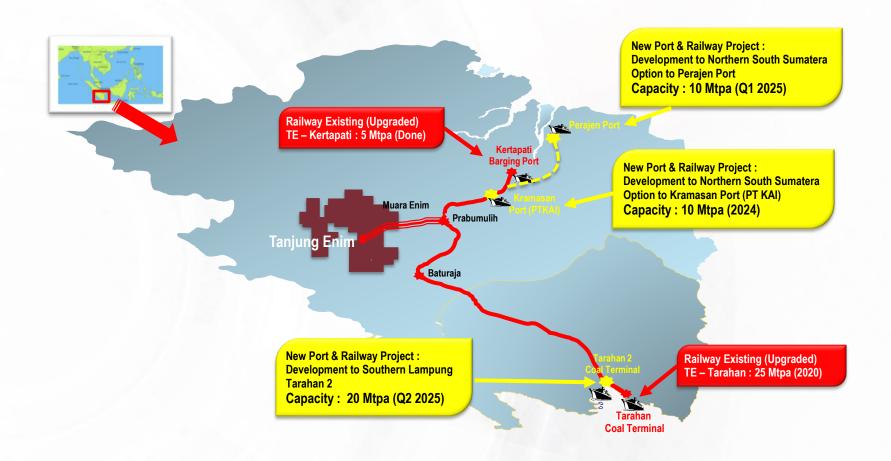
Note:

- (1) Directorate General of Mineral and Coal, Ministry of Energy and Mineral Resources
- (2) Others include Metallurgy, Smelter and Briquette industries.
- (3) 2020E 2030E forecasted electricity generation composition as reported by the Indonesia Energy Statistics (World Bank, Indonesia Energy Statistics). 2016A data based on BMI.
- (4) Breakdown based on sales distribution per country in tons FY2019
- (5) Others include Thailand, Sri Lanka, China, Cambodia, Australia, Myanmar, Pakistan.

Significant Coal Sales Exposure to Indonesia Market and Benefiting The Most from Growth in Domestic Coal Demand



Expanding Railway Capacity and New Ports



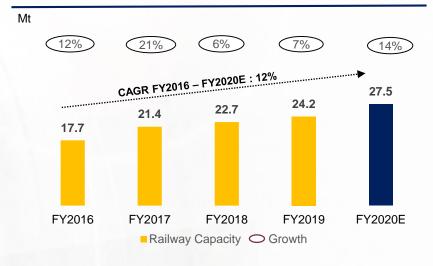
The Tanjung Enim Mine (27 Mtpa existing production capacity) and Tarahan Port (largest coal terminal in Sumatera, accommodating "Capesize" bulk carrier vessels of up to 210,000 DWT) are 100% owned and operated by PTBA

Expanding Railway Capacity and New Ports (Cont.)

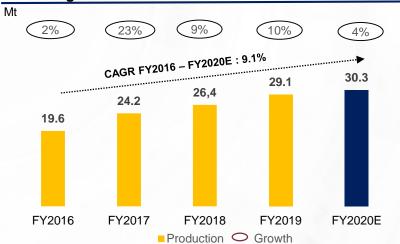
Optimisation of Railway Capacity and Future Expansion Projects

	Previous capacity	Estimated capacity upgrade			
New railway projects					
Tanjung Enim – Perajen	n.a.	10 Mtpa (Q1 2025)			
Tanjung Enim – Kramasan (PT KAI)	n.a.	10 Mtpa (2024)			
Tarahan 2	n.a.	20 Mtpa (2025)			
Railway upgrades					
Tanjung Enim – Kertapati	3.7 Mtpa	5 Mtpa (Jan 2020)			
Tanjung Enim – Tarahan	20.3 Mtpa	25 Mtpa (Dec 2020)			

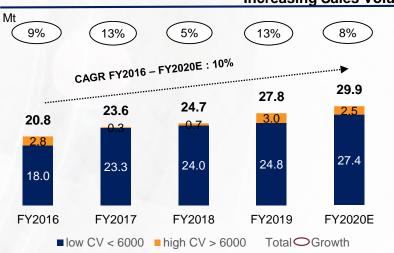
Increasing Railway Capacity



Increasing Production



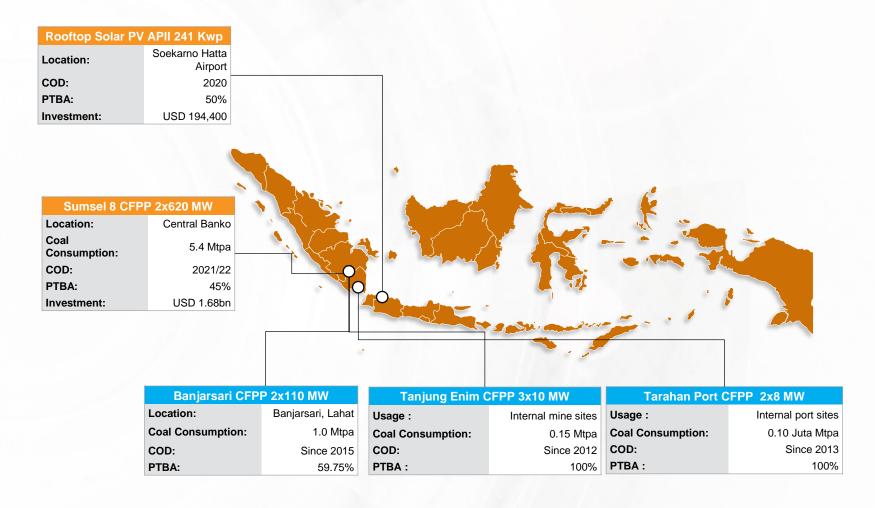
Increasing Sales Volume



Production and sales volume have increased year on year basis; FY2019 production is 29.1 Mt (+10% YoY, vs 26.4 Mt in FY2018) and FY2019 sales is 27.8 Mt (+13% YoY, vs 24.7 Mt in FY2018)

Development Projects – Power Plants

Total Power Plants ~ 1,500 MW



Legend:





Operated

Development Projects - Coal to Chemical



Coal to Chemical Plant (Produce 1 - 1.8 million ton Methanol)

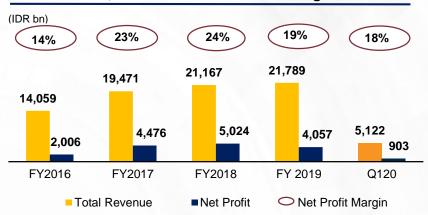


Product : Methanol Coal Consumption : 6.0 Mtpa

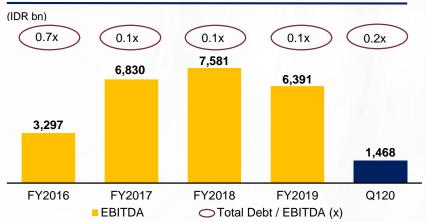


Financial Strength and High Dividend Payout Ratio

Total Revenue, Net Profit and Net Profit Margin



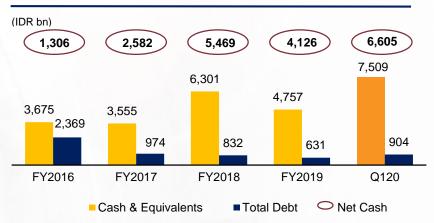
EBITDA and Total Debt (1)/ EBITDA Ratio



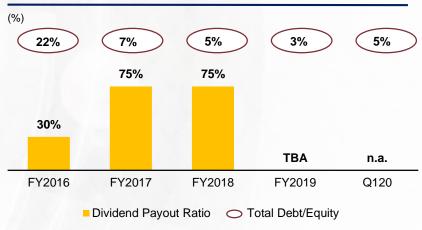
Significant improvement in operating margins driven by favourable transportation and increasing the portion of inhouse mining contractor

- (1) Total debt includes bank borrowings and finance lease obligations.
- Net cash not included deposits more than three months.

Minimal Debt (1) with Overall Net Cash Position



Low Leverage⁽¹⁾ with Min. 30% Dividend Payout Ratio Over The Last Few Years



Strong balance sheet with low net gearing and good cash flows









For More Information:

Contact : Hartono

Position : Investor Relations Manager

Address : PT Bukit Asam Tbk

Menara Kadin, 15th Foor, Jl. Rasuna Said, Blok X-5 Kav. 2 & 3, Jakarta 12950

Indonesia

Telephone : +62 21 5254014 Facsimile : +62 21 5254002

E-mail : hartono@bukitasam.co.id

Website : www.ptba.co.id

- 6. Lahat Mine
- 7. Tarahan Port
- 8. IPC Mine
- 9. Tabalong Mine

Disclaimer:

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These forward-looking statements involve inherent risks and are subject to a number of uncertainties, including trends in demand and prices for coal' generally and for our products in particular, the success of our mining activities, both alone and with our partners, the changes in coal industry regulation, the availability of funds for planned expansion efforts, as well as other factors. We caution you that these and a number of other known and unknown risks, uncertainties and other factors could cause actual future results or outcomes to differ materially from those expressed in any forward-looking statement.

