





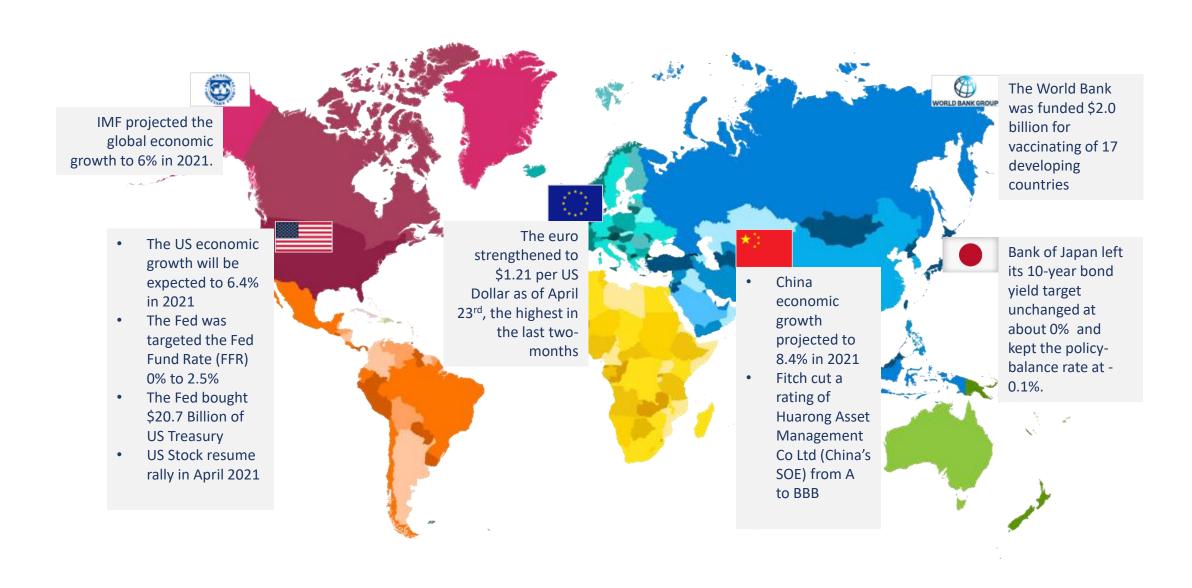
## Economic Outlook

- Company Overview
- Performance 1Q2021
- Business Strategy and Update on Key Projects



## **Global Economic Update**





Sources: IMF, World Bank and Bloomberg

## **Indonesia Economic Update**

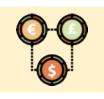




Consumer Confidence Index for March 2021 strengthened, realized at 93.4



Electricity consumption in March 2021 experienced a reversal from negative 4.0% to 3.3% (yoy)



Export grew in double digits, increase to 30.5% (yoy) in March 2021 and 17.1 percent (yoy) in 1Q2021



Exchange rate Rp14,481 per US Dollar as of March 31, 2021 and 10-year Government Securities yield 6.70% as of March 26, 2021



The inflation estimated in April 2021 is 0.63% (ytd), and 1.47% (yoy)



The Board of Governors Meeting of Bank Indonesia decided to maintain the BI 7-Day Reverse Repo Rate (BI7DRR) at 3.50%



Broad Money Development (M2) in March 2021 amounting to Rp6,888.00 trillion or grew by 6.9% (yoy)



Incentive of sales tax on luxury goods succeeded in providing a jump in consumption or purchases of motorized vehicles to 72.6% in March 2021





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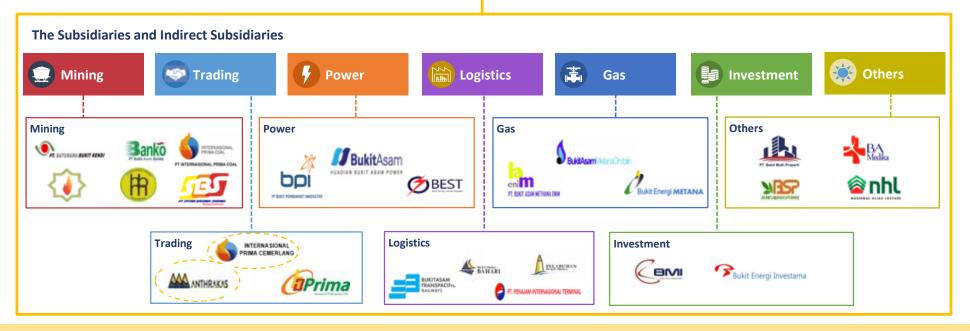


## **Corporate Structure and Group Overview**





PT Indonesia Asahan Aluminium (Persero) owns ~65,93% of total shares



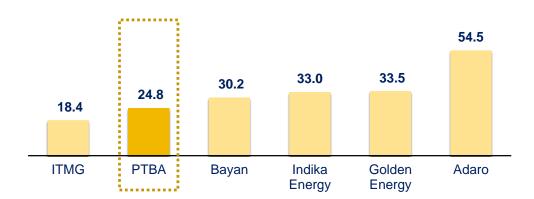
- □ PTBA continues to diversify its source of revenues The Company's core coal mining business is supported by the development of other businesses in power generation, logistic, coal beneficiation, investment and others
- As a transformation initiative to become an agile company, PTBA has restructured Internasional Prima Cemerlang and Anthrakas with legality and public information disclosure on February 5<sup>th</sup> and March 24<sup>th</sup> this year, respectively

## **PTBA Among Peers FY2020**

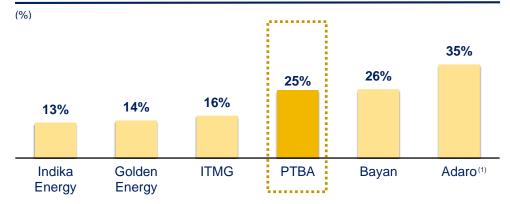




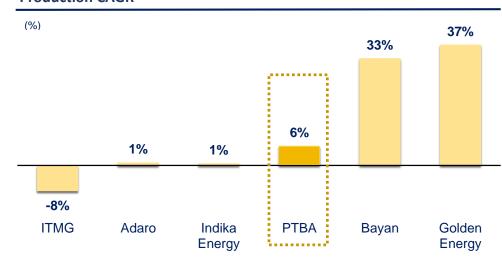
(million ton)



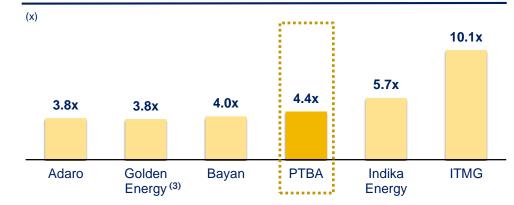
#### **EBITDA Margin**



#### **Production CAGR** (2)



#### **Weighted Average Stripping Ratio**



Source: Internal Analysis

- (1) Operational EBITDA
- (2) Production CAGR between FY2016 FY2020
- (3) YTD September 2020



## Actions Taken by PTBA to Mitigate The Covid-19 Outbreak



#### **Personal Protective Equipment**

- Face mask provision
- Hand Washing facilities
- Hand sanitizer
- Disinfectant spraying



**Transportation** 

- Use of private vehicle
- Provision of vehicle facilities (shuttle bus/car) with implementation of Covid-19 protocol



Medic

- Body temperature check
- Extra food & vitamin
- Representative hospital



- 'Peduli Lindungi' Apps
- Utilization of the CISEA
- Meeting Apps (Cloudx, Zoom, MS Team)
- Ekowa, Ekoline, Ekotel



- Social distancing
- Partial work from home policies for Jakarta Office
- Covid prevention campaign by Covid Rangers

## **IDR 27.13 Billion**

Total Fund Realization on Covid up to March 31st, 2021





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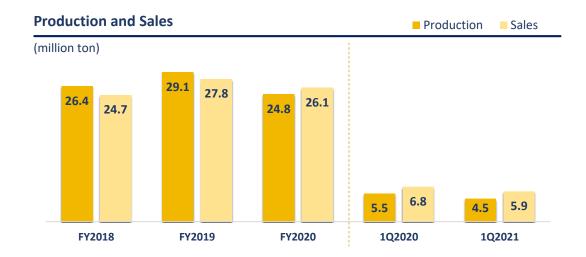
## **Key Performance Highlights**

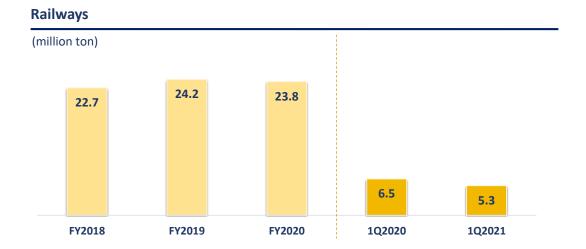
	FY2021 E	1Q2021	1Q2020	<b>YoY</b> (% change)
Sales Volume (Mt)	30.7	5.9	6.8	-13.9
Production Volume (Mt)	29.5	4.5	5.5	-18.6
Railway Volume (Mt)	28.2	5.3	6.5	-18.8
Revenue (IDR Billion)	N.A	3,995	5,122	-22.0
Net Profit (IDR Billion)*	N.A	501	903	-44.6
Weighted Average Selling Price (IDR/t)	N.A	669,892	737,376	-9.2
Stripping Ratio (x)	5.1	5.2	4.4	19.6

Note: \*net profit after minority interest

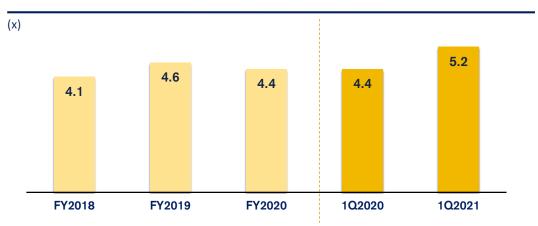
## **Key Operation Highlights**



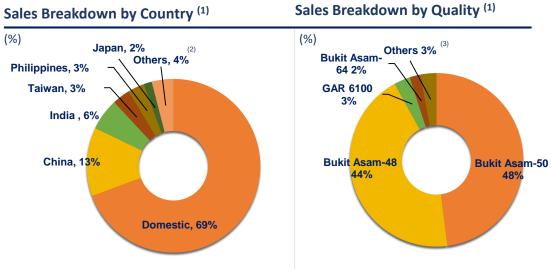




#### **Weighted Average Stripping Ratio**





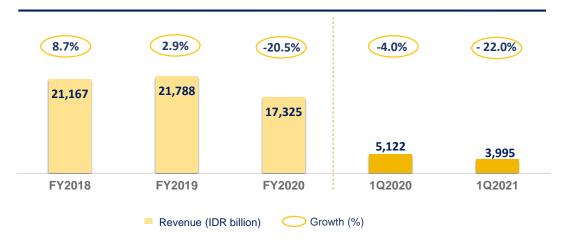


- (1) Breakdown based on sales distribution per ton.
- Malaysia, Hongkong, Vietnam dan Brunei Darussalam
- (3) Bukit Asam 67, GAR 6700 dan IPC

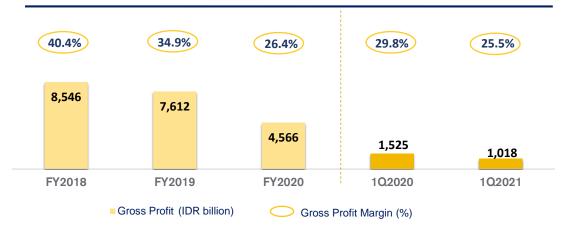
## **Key Financial Highlights**



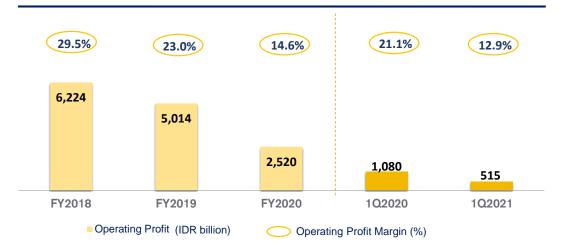
#### **Revenue and Growth**



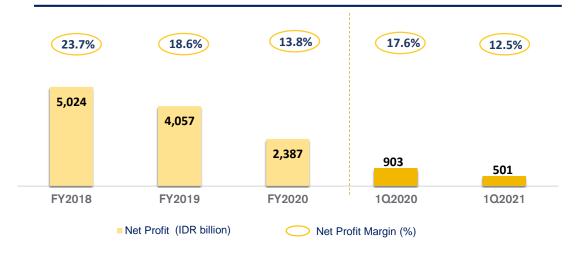
#### **Gross Profit and Margins**



#### **Operating Profit and Margins**



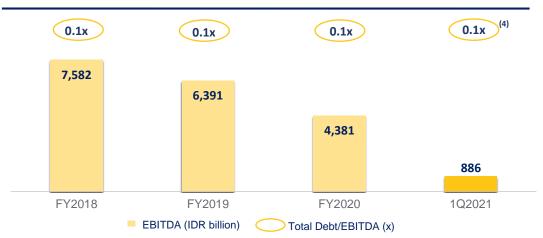
#### **Net Profit and Margins**



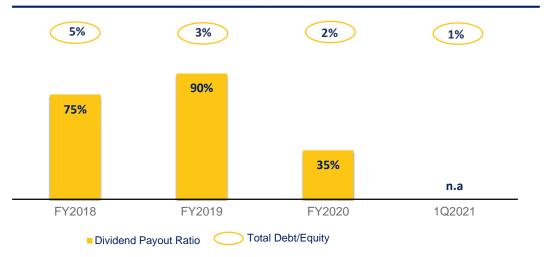
## **Key Financial Highlights (cont.)**



#### EBITDA and Total Debt (1)/ EBITDA Ratio



#### Low Leverage<sup>(1)</sup> Min. 30% Dividen Payout Ratio Over The Last Few Years



- (1) Total debt consist of bank borrowings and lease obligations, except lease obligations of PSAK 73
- (2) Net cash not included deposits more than 3 (three) months.
- (3) Total Cash Cost include COGS, G&A, Selling Expenses, Inventory and Royalty, exclude Depreciation and Amortisation
- (4) Annualized EBITDA

# Minimal Debt <sup>(1)</sup> with Overall Net Cash Position <sup>(2)</sup> (IDR billion) 5,469 4,126 3,918 4,208 4,757 4,341 4,433

423

FY2020

Total Debt

631

FY2019

Cash & Equivalents

#### **Cost Breakdown**

FY2018

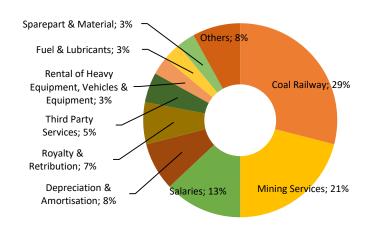
(%)

225

1Q2021

**Net Cash** 

Cash cost (IDR '000/t)	1Q2021	1Q2020	% Peningkatan (Penurunan)
Total	573	579	(1.1)



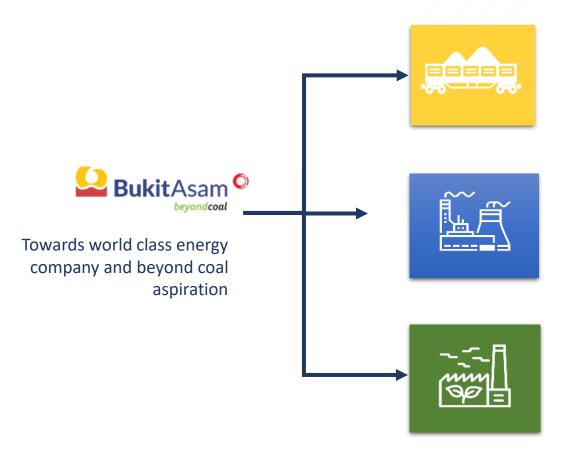




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## **Coal Transportation Expansion**

- Expansion of existing Coal Railway capacity
- Development of alternative coal transportation options

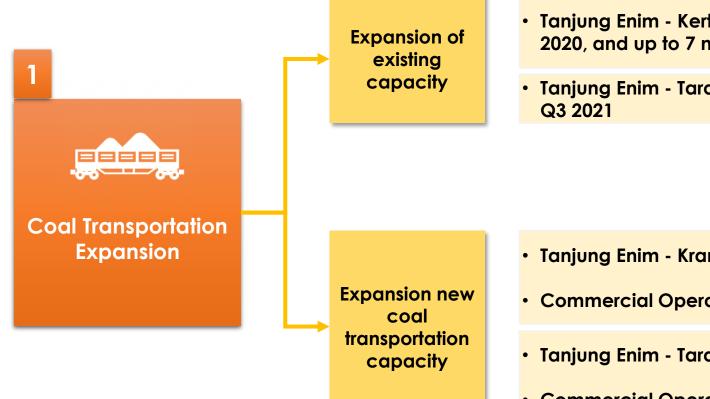
### **Power Plant**

- Minemouth Coal Power Plant
- Coal Power Plant to support Mining Industry
- Other Power Plant including Renewable Energy

## Coal to Downstream Industries

- Coal to Chemicals (DME, etc)
- Other coal downstream products

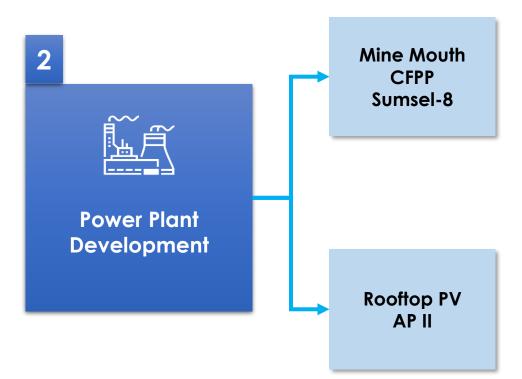




- Tanjung Enim Kertapati upgraded to 5 million ton in Q1 2020, and up to 7 million ton in Q3 2021
- Tanjung Enim Tarahan-1 upgraded to 25 million ton in

- Tanjung Enim Kramasan 20 million ton / year
- Commercial Operation Date Q1-2024
- Tanjung Enim Tarahan-2 20 million ton / year
- Commercial Operation Date 2025

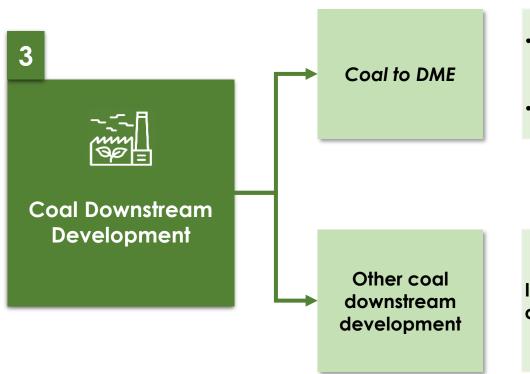




- The Biggest Mine Mouth-Coal Fire Power Plant in Indonesia 2 x 620 MW
- Construction progress 75,61% as of March 2021 and COD in Q1-2022

- Rooftop PV 241 KWp in AOCC (AirPort Control Operation Center) building Soekarno Hatta Airport
- Commercial Operations Date 1 Oktober 2020





- 6 million ton coal to 1,4 million ton DME (PTBA - Pertamina - Air Products)
- Commercial Operations Date Q2 2024

In the development stage of potential for other coal downstream development





