



## **CORPORATE PRESENTATIONS**

PT BUKIT ASAM TBK 1H2O23



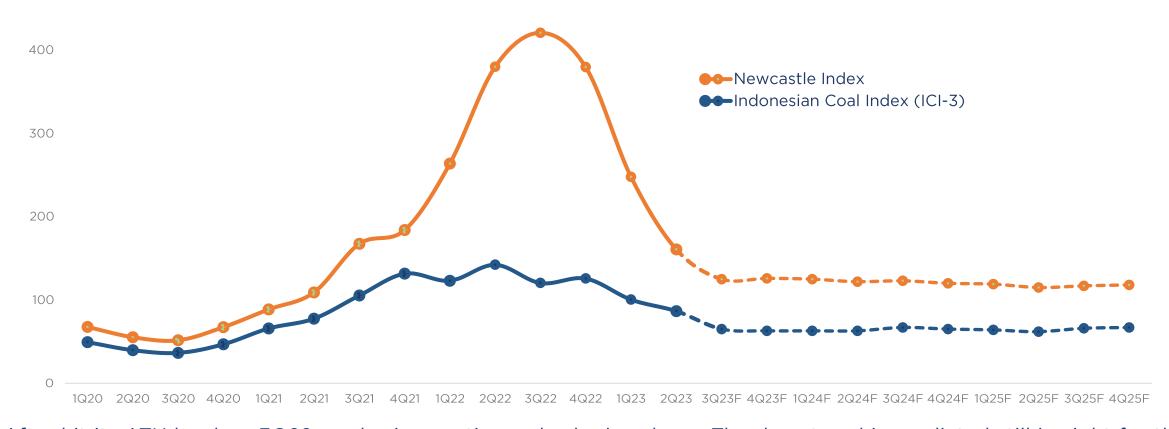


Industry overview





## Latest updates on Coal price (1)



After hit its ATH level on 3Q22, coal price continuously sloping down. The downtrend is predicted still in sight for the future, estimated around USD115-125/ton for Newcastle Index, while ICI-3 is expected to be less than USD 70/ton.

Coal price index continue showing its downtrend during 1H23 and estimated to be level off until 3Q2023. Those indexes are predicted to remain stable for the next few years, at least until the end of 2025.

(1) Source: Wood Mackenzie as of July 2023



**Corporate Snapshot** 





## PTBA's Operational Area

Benefited from abundance and proved mineable reserves



Location Unit	Mining License	<b>Calories</b> (Kcal/Kg, ar)	Resources (million tons)	Reserves (million tons)
Tanjung Enim	Tambang Air Laya	4900-7000	695	387
	Muara Tiga Besar	4400-5000	324	178
	Banko	4000-5400	4.035	2.170
Ombilin <sup>1)</sup>	Ombilin	5800	102	0
Peranap	Peranap	3000	671	279
IPC Bantuas	Bantuas Samarinda	4300-4800	21	3
Bukit Kendi <sup>2)</sup>	Bukit Kendi	-	3	1
		TOTAL	5.851	3.018

#### Notes:

Based on the Code of the Indonesian Mineral Reserves Committee (KCMI)

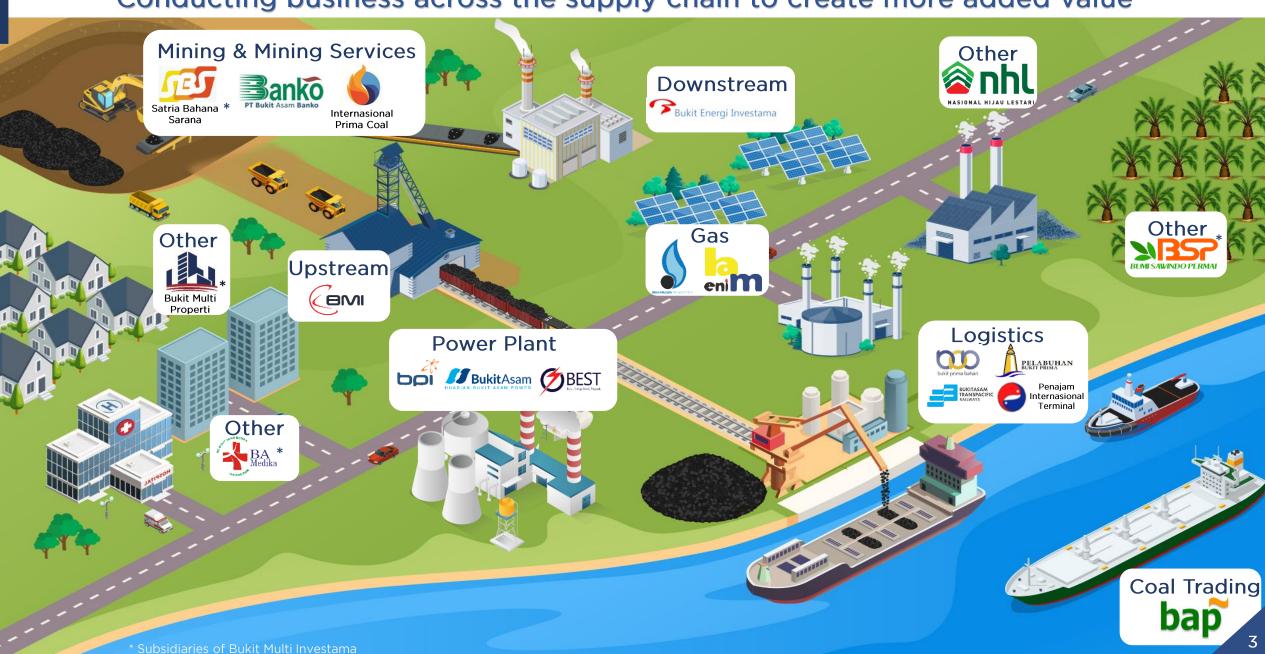
<sup>&</sup>lt;sup>1)</sup> Based on the United States Geological Survey (USGS)

<sup>&</sup>lt;sup>2)</sup>Inactive





## Conducting business across the supply chain to create more added value

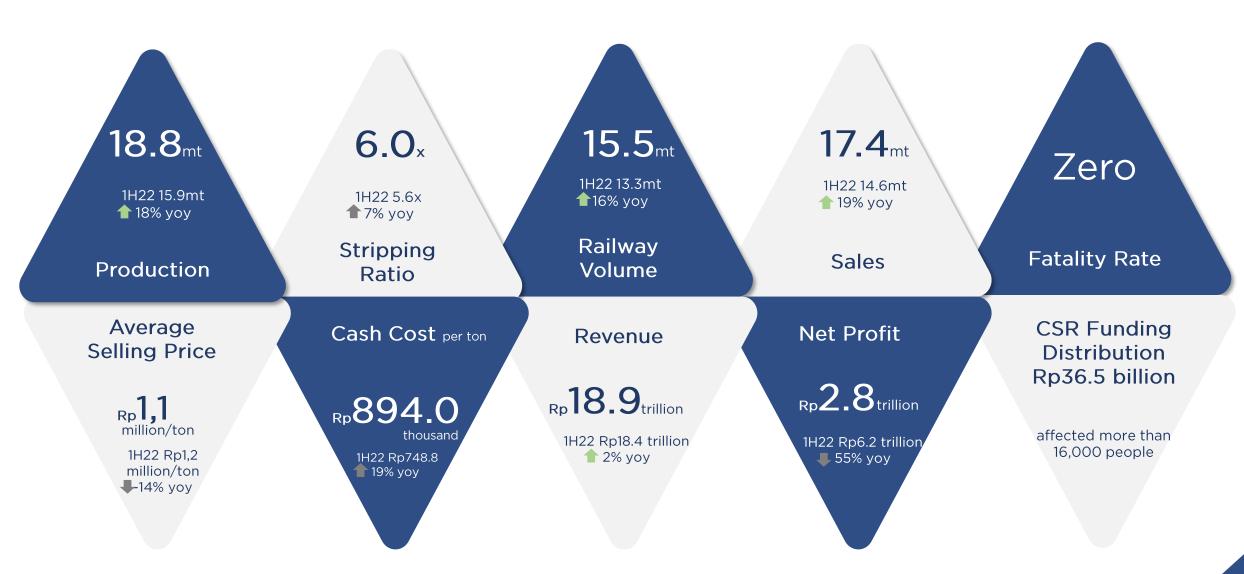






## Performance Highlight

Committed to deliver safe and stable operations and thriving communities focus







## External Acknowledgment of Our ESG Initiatives

As a long-term commitment to sustainable business practices, PTBA has succeeded in becoming one of the companies with good ESG implementation nationally and globally in its industry.



Indika Energy	<b>34.9 High</b> 55 out of 300
Adaro Energy Indonesia	43.5 Severe 129 out of 300
Indo Tambangraya Megah	<b>45.4</b> Severe 144 out of 300
Bumi Resources	48.3 Severe 177 out of 300
Bayan Resources	<b>54.6</b> Severe 255 out of 300

Exxaro Resource	34.4	High	52 out of 300
Semirara Mining and Power	37.7	High	82 out of 300
Banpu Public	40.5	Severe	97 out of 300
Coal India	45.5	Severe	146 out of 300
Shaanxi Coal Industry	50.3	Severe	196 out of 300

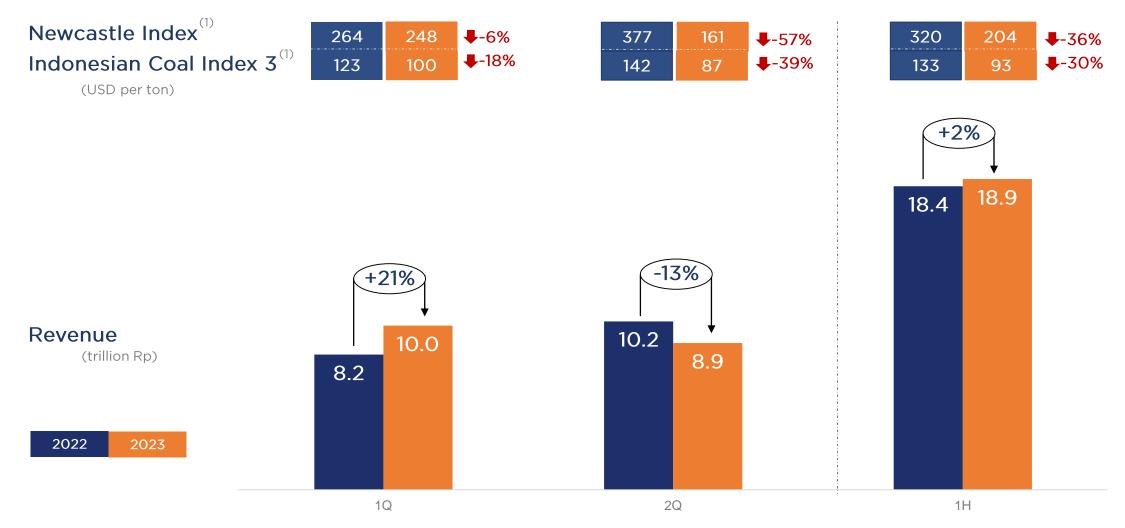


# Financial and Operational Performances





### Revenue



Despite significant decline of 2Q23 coal price index nearly 57% yoy for Newcastle Index and 39% yoy for Indonesian Coal Index 3, PTBA successfully preserves revenue contraction in 2Q23 by just -13% yoy.

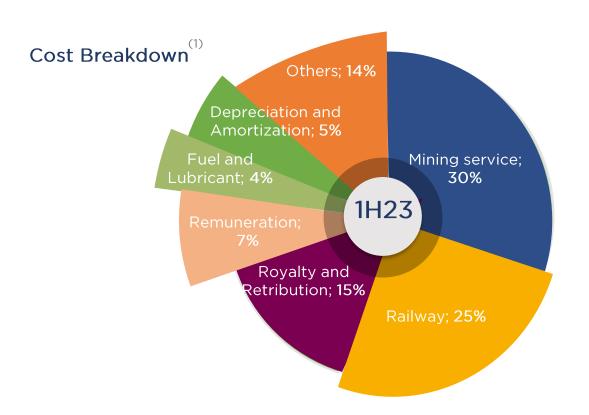
Additionally, 1H23 revenue even recorded slightly increased compared to 1H22





### Cost

Cost management enforcement able to reduce mining and other cost. Furthermore, new HBA formula regulation also contributes in reducing royalty cost. Thus, resulting in a lower cash cost by 12% qoq (2Q23 vs 1Q23).





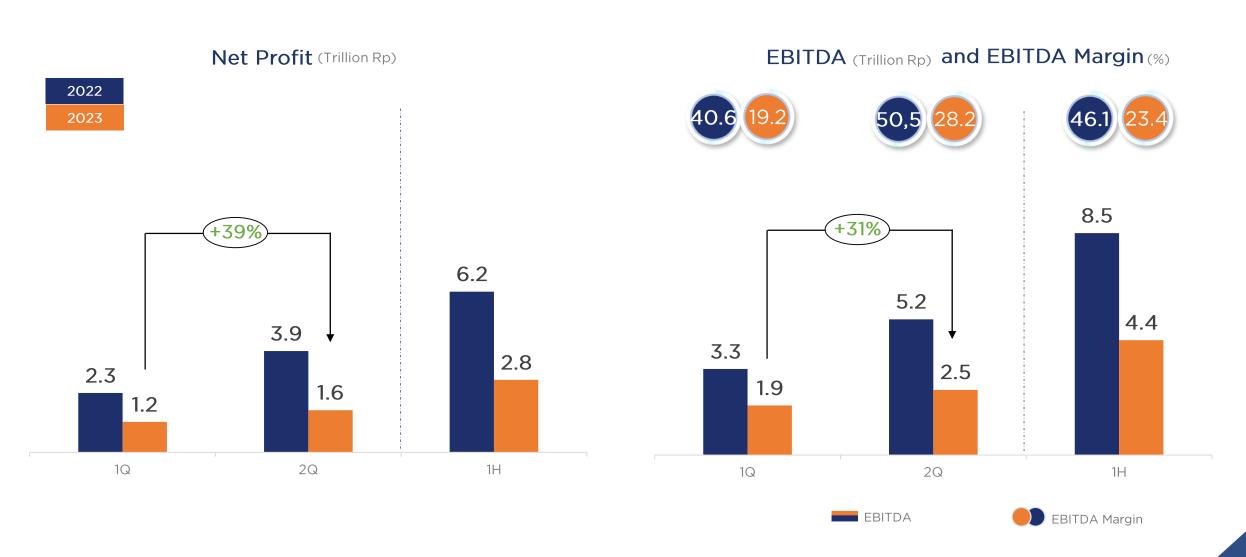






## **Net Profit and EBITDA**

Success in optimizing costs is reflected in growth of Net Pofit and EBITDA - QoQ

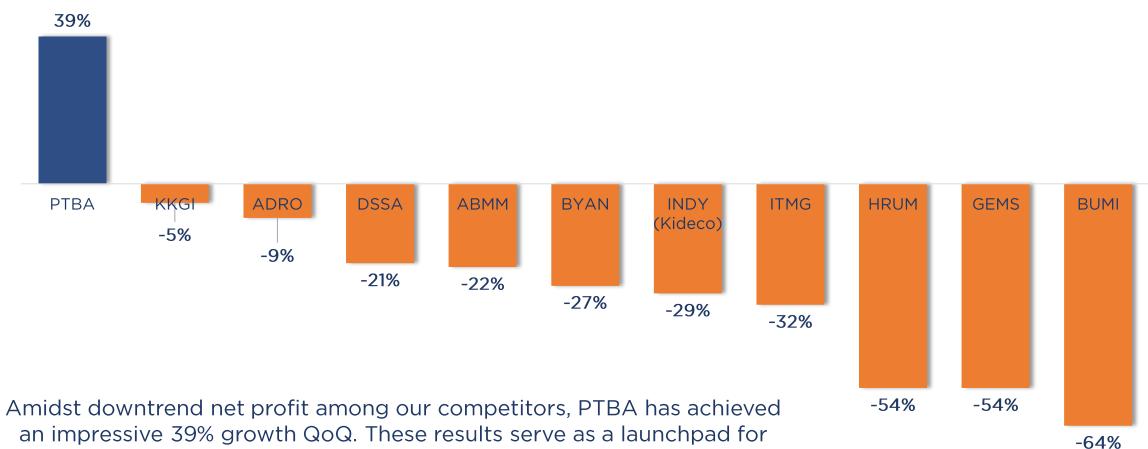






## Growth of Net Profit vs Peers

Sustained Positive Net Profit Growth QoQ (2Q23 vs 1Q23) in a Challenging Landscape



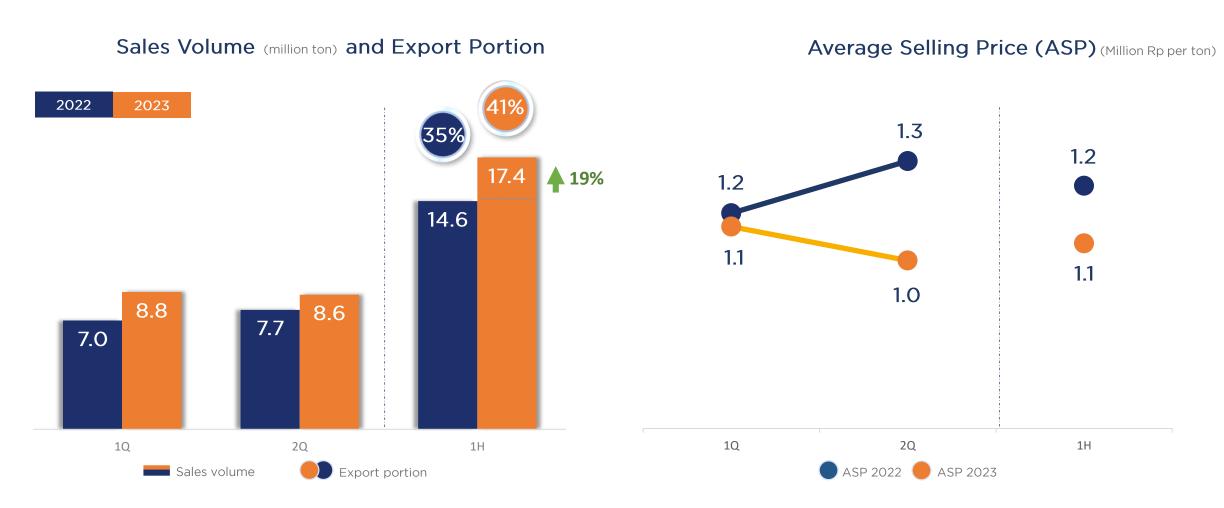
our coming milestone for the current year.





### Sales Volume and ASP

Continue to fulfill domestic market obligations while strengthening our export capabilities



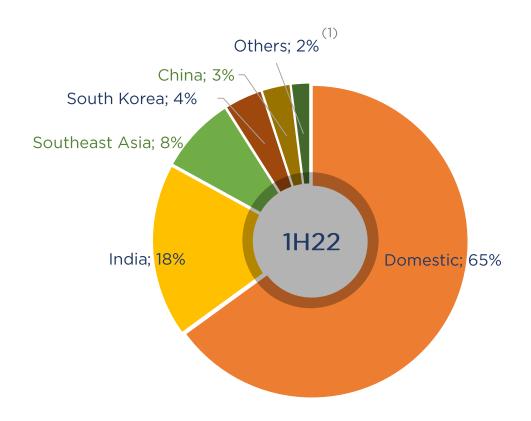
The growth in sales volume in 1H23 was due to an increase in export sales, as seen from the export portion, which was only 35% in 1H22 to 41% in 1H23 and succeeded in holding back the decline in ASP yoy

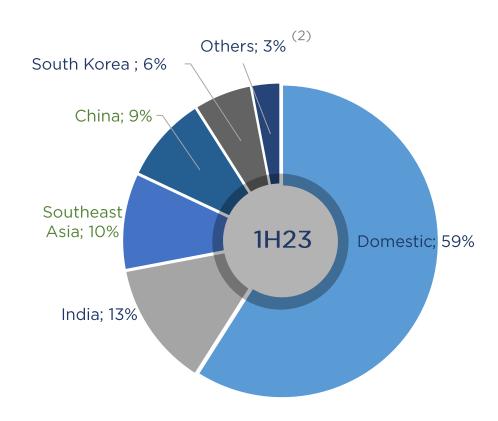




## Sales Breakdown

Expanding market share, increase business value





Sales to Southeast Asia in 1H23 reached over 2 million tons, the second highest after India and become an opportunity for further growth





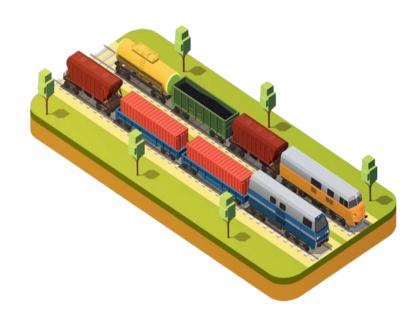
## **Transportation Optimization**

Optimizing railway transportation to achieve sales target



#### **DEVELOPMENT**

#### Tanjung Enim - Keramasan



The volume of Tanjung Enim – Tarahan and Tanjung Enim – Kertapati until June 2023 reached 12.1 million tons and 3.4 million tons, respectively or 48% of the FY guidance of 25 million tons and 7 million tons.

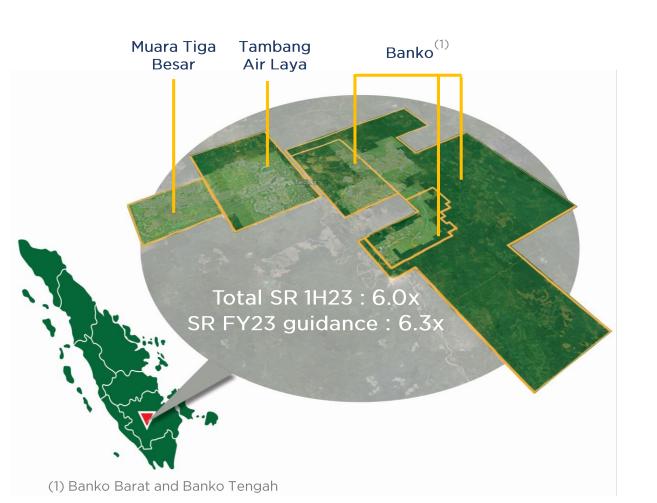
Capacity of 20 million tons per year and remain on-schedule to COD in 4Q24

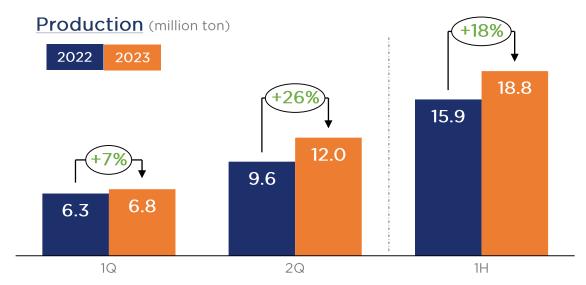


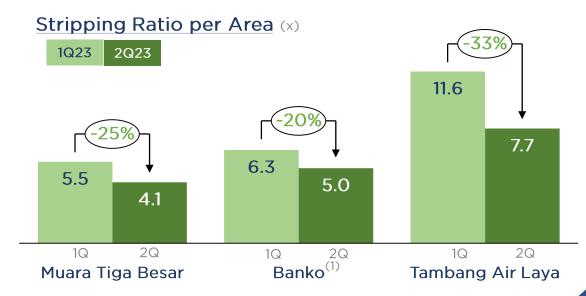


## **Production and Stripping Ratio**

Our plan in the first quarter is focused on pre-stripping as much overburden as possible so that in the following quarter, more exposed coal can be available.









Innovation & Technology

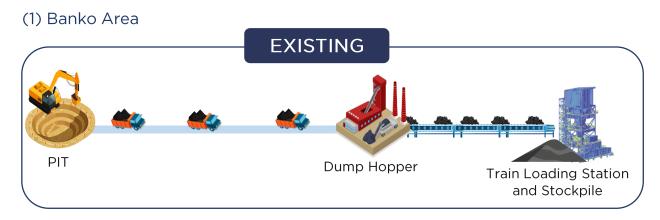


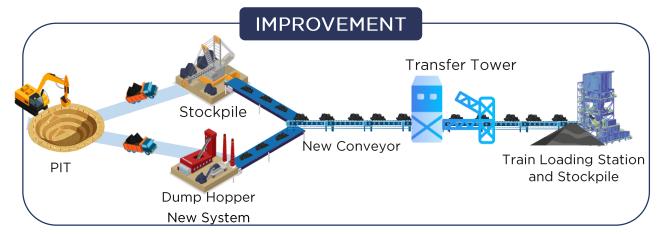


## Mining Operation Optimization Project

Build to enable improved safety and efficiencies to avoid loss opportunities in coal production

#### Optimization of Coal Handling Facility Path

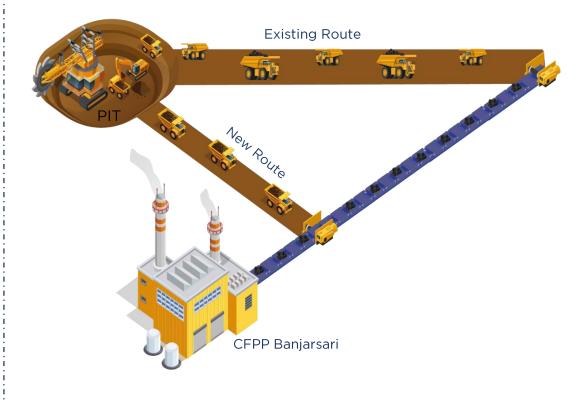




**BENEFIT**: - Saving costs up to 30%

- Reduce Emissions up to 2,2 million ton CO<sub>2</sub> per year

(2) Muara Tiga Besar Area



**BENEFIT**: - Saving on hauling cost up to 33%

- Reduce Emissions up to 700 ton CO<sub>2</sub> per year





## Digitalization

Our digital operational system ensures a more sustainable and effective work plan

#### **MINING**

## Map Operational (MAPO)

Monitoring the position of mining equipment, conveyor and operator performance in real time.



#### Slope Stability Radar

Detect any changes or movements in the slope surface over time to ensure the safety of the miners



#### Mine Operation System

Tracking planning, processes and operations, including prognoses, fuel management, hauling distance, and train departure.



#### **TRANSPORT**

# Supervisory Control & Data Acquisition (SCADA)

Controlling key equipment such as Belt Conveyors automatically



Real-time monitoring and optimization of train scheduling, track maintenance and locomotive management

#### Automatic Train Loading Station (ATLS)

Detect and load coal into the train car efficiently and safely.



#### **PORT**

## Coal Handling Facility

Automation and real-time data analytics to optimize the handling, storage, and transportation of coal.



#### Vessel track

Monitor the movement and location of coal-carrying vessels in real-time



## Customer Information System

Real-time updates on product availability, pricing, and other important information for customer



## **Commitment to ESG**



## **Bukit** Asam

## **Environment, Social and Governance Focus**

Sustainable mindset, equal opportunities and accountable governance

#### **ENVIRONMENT**



#### **Green Building**

Tarahan Port Office (awarded EDGE certificate from Indonesian Green Building Council)

Tanjung Enim Office (targeted for completion in Dec 23)



#### Reclamation

Covered 2.2 thousand ha area Planted 1.4 million trees



#### **Emission Reduction**

Reducing its emissions by 217,403 ton Co<sub>2</sub>eq as of June 2023

#### SOCIAL



#### **Female Representation**

20% Across all Board of Directors

Female Employee construct 19% from total of employees and 27% of them occupy managerial positions



#### **Health and Safety**

Zero fatality as of June 2023



#### Local Vendor (1)

Local vendor portion reaches almost 50%

#### **GOVERNANCE**



#### Risk Management

CFRMO as Risk Management Expertise and 74 employees certified as Qualified Risk Management Officer



#### **Independent Commissioners**

50% Across all Board of Commissioners



#### **External Acknowledgment**

Transparency of Emission Reduction and Calculation – Green Elite & Platinum Category

Top Leader on CSR Commitment 2023 - Arsal Ismail Top CSR Golden Trophy





## **Bukit Asam for Society**

Supporting the transition to an equitable, nature-positive, net zero emissions world



#### Social Pillar

- Scholarship Program
- Eradication Program of Illiterate and Dyscalculia (Tastaka and Tastaba)

#### **Economic Pillar**

- MSME<sup>(1)</sup> Development Program
- Community Skills Training Program

#### **Environment Pillar**

- Solar Panel Power Plant-Based Agricultural Irrigation Pump Program
- Nursery Program

#### Legal and Governance Pillar

Community development and empowerment programs around mining areas without permits



**Development Project** 





## Diversifying Our Business: Renewable Energy

Early progress enhances competitiveness in Solar Panel Power Plants (SPPP) and Wind Power Plant

#### Solar Panel Power Plant Project

Post-mining land: Tanjung Enim, Ombilin, and Bantuas

Capacity: Up to 200 MWp per location Status: Under Development Phase

Partner : Tbc

Padang (West Sumatera)

Capacity: Up to 40 MWp

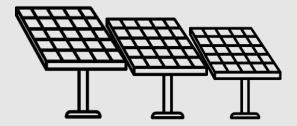
Status : Under Development Phase

Partner: PT Semen Padang

Toll Road

Capacity: Up to 2 MWp

Status : Under Development Phase Partner : PT Jasa Marga (Persero) Tbk



Bangka Belitung and Cilegon (Banten)

Capacity: Up to 6.4 MWp

Status : Under Development Phase

Partner : PT Timah Tbk

Soekarno Hatta Airport Control Center

Capacity: 241 KWp

Status : COD August 2020 Partner : Angkasa Pura II

6 Bali Mandara Toll Road

Capacity: 400 KWp

Status : COD September 2022

Partner : PT Jasa Marga (Persero) Tbk

#### Wind Power Plant

#### South China Sea

Capacity: Up to 2 GW

Partner : China Huadian Overseas

Investment Co., Ltd., and Huadian

Guangxi Energy Co., Ltd

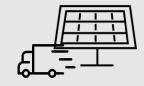
Status : Under internal assessment

#### Contractor EPC - SPPP

#### SPPP Baturaja (South Sumatra)

Capacity: 13.08 KWp

Status : COD June 2023 Partner : PT Semen Baturaja

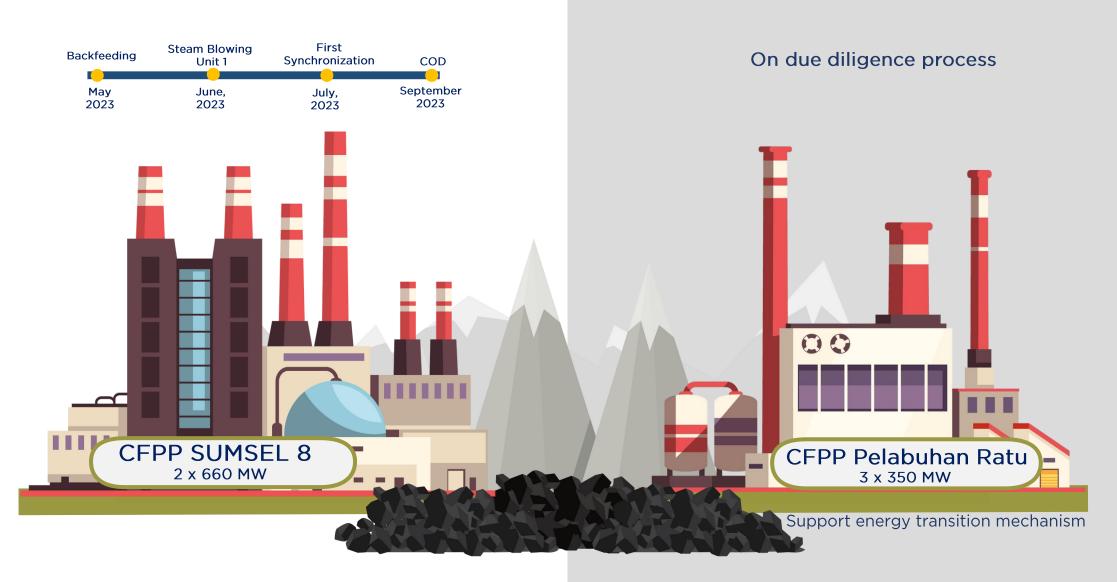






## Coal Fired Power Plant (CFPP)

We aim to grow our energy business organically and inorganically

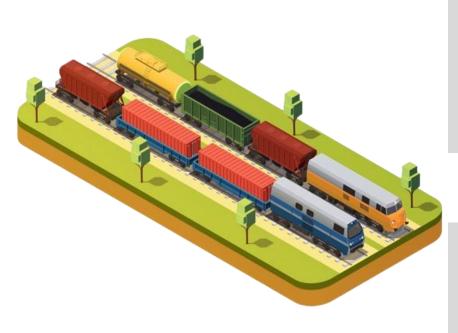






## Maximizing Coal Logistics Capacity

Designed to maximize capacity to support the utilization of our coal reserves



## **Operating**

Tanjung Enim to Tarahan

Capacity 25 mt/year Railroad 409.52 km COD since 2Q2021

#### Tanjung Enim to Kertapati

Capacity 7 mt/year Railroad 160.94 km COD since 4Q2021

## Development

Tanjung Enim to Keramasan

Capacity 20 mt/year
Railroad 158 km
COD 4Q2024
Status Procurement Preparation

#### Tanjung Enim to Perajen

Capacity 20 mt/year
Railroad 180 km
COD 3Q2026
Status Feasibility Study Finalization



new information or future events.

These forward-looking statements involve inherent risks and are subject to a number of uncertainties, including trends in demand and prices for coal' generally and for our products in particular, the success of our mining activities, both alone and with our partners, the changes in coal industry regulation, the availability of funds for planned expansion efforts, as well as other factors. We caution you that these and a number of other known and unknown risks, uncertainties and other factors could cause actual future results or outcomes to differ materially from those expressed in any forward-looking statement.